

## May 2021

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	<p>3</p> <p>6:00 pm – Special City Council Mtg. w/Commissioners</p> <p>7:00 pm – City Council</p>	4	5	6	7	8
9	<p>10</p> <p>6:15 pm – Electric Committee</p> <p>6:15 pm – Board of Public Affairs</p>	<p>11</p> <p>8:15 am - Privacy Committee</p> <p>4:30 pm – Board of Zoning Appeals</p> <p>5:00 pm – Planning Commission</p>	12	13	14	15
16	<p>17</p> <p>6:00 pm – Tree Commission</p> <p>6:00 pm – Parks and Rec Committee</p> <p>7:00 pm - City Council</p>	18	19	20	21	22
23	<p>24</p> <p>6:30 pm – Finance and Budget Committee</p> <p>7:30 pm – Safety and Human Resources Committee</p>	<p>25</p> <p>4:30 pm – Civil Service Commission</p>	<p>26</p> <p>6:30 pm – Parks and Rec Board</p>	27	28	29
30	<p>31 Memorial Day</p> <p><u>City Offices CLOSED</u></p>					

*City of Napoleon, Ohio*

Meeting Agenda - Amended

**ELECTRIC COMMITTEE**

**Monday, May 10, 2021 at 6:15 pm**

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
The WebEx Invitation is posted at [www.napoleonohio.com](http://www.napoleonohio.com) under EVENTS

- 1) Approval of Minutes from the April 12, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for May 2021:  
PSCA 3-month averaged factor \$0.01338 and JV2 \$0.023968
- 3) Update on Substations
- 4) Efficiency Smart Update
- 5) Electric Department Reports
- 6) Any other matters to come before the Committee
- 7) Adjournment

  
\_\_\_\_\_  
Roxanne Dietrich- Clerk of Council

*City of Napoleon, Ohio*  
**ELECTRIC COMMITTEE MEETING MINUTES**  
Monday, April 12, 2021 at 6:15 pm

**PRESENT**

Committee Members   Lori Sicclair-Chair, Ross Durham, Joe Bialorucki-via WebEx  
BOPA Members        Rory Prigge-Chair, Mike DeWit  
City Manager         Joel L. Mazur  
Clerk of Council     Roxanne Dietrich  
Others via WebEx:    News media

**ABSENT**

BOPA Member         Dr. David Cordes

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**Call to Order**

Sicclair, Chair of the Electric Committee, called the Electric Committee meeting to order at 6:15 pm.

**Approval of Minutes**

Hearing no objections or corrections, the minutes from the January 11, 2021 Electric Committee meeting were approved as presented.

**Review/Approval of the Power Supply Cost Adjustment Factor for April 2021: PSCA 3-month averaged factor \$0.01364 and JV2 \$0.047286**

Mazur pointed out based on the last two years, the Power Supply Cost Adjustment (PSCA) Factor is lower than normal. February's usage is for the April billing month. Our rates will be going down this year as the Morgan Stanley contract has dropped off. There will be a little volatility based on usage.

Motion: Durham

Second: Bialorucki

to approve the BOPA recommendation and approve the April 2021 PSCA as 3-month averaged factor \$0.01364 and JV2 \$0.047286

Roll call vote on the above motion:

Yea-Durham, Bialorucki, Sicclair

Nay-

**Yea-3, Nay-0. Motion Passed.**

**Update on Substations**

Mazur reported we are in communication with both AMP Transmission (AMPT) and AMP staff. The one issue we had was keeping generation behind the meter. Napoleon has an unique situation. We have very large generators behind our meter that produces so much power from the gas turbines that it pushes power out onto the transmission grid. We do have an agreement with First Energy allowing us to do that without being deemed a transmission owner. If we transfer these assets, we have to keep the generation behind the meter. It cannot be attached to that transmission grid, it has to be kept behind the meter. We have to keep it separated to keep it off the integrated transmission. Encompass Engineers are the ones who told us in a report the cost estimate for Industrial, Southside, and Glenwood Substations. The net book value to transfer assets from the remainder of Northside Substation, the lines in-between Northside and Industrial Substation, the 69kv lines and the Industrial Substation, is about \$5.7 million dollars. To rebuild the Industrial Substation would be in the range of \$3.2 million to \$3.6 million. In talking with AMPT, we are looking at putting an agreement together to transfer the assets to AMPT and enter into a construction agreement with AMP so we have the same contractors working in the substations. There will be expenses on their end for anything considered transmission that is recoverable from formula rates. The City will be responsible for everything else on the distribution side. We are looking at doing six breaker ring busts with our transformer and a couple of connections to

meters with the opportunity for expansion. Then if we would ever need more load somewhere, we would have a connection point. The biggest hurdle we had was the concept of keeping the generation behind the meter. We will be looking at setting a time to schedule a closing on the assets that will be similar to the last one we did. A separate O&M agreement will be in place for the city to continue to maintain the assets at whatever our expenses are to maintain them. Mazur asked Wachtman how much is the city compensated on an annual basis for the Northside Substation? Wachtman replied we bill them by the quarter with the average being \$6,000 per quarter. In a project year like last year, we had two quarters billed at \$35,000 a quarter. Mazur said, so \$60,000 to \$80,000. Whatever we recover or whatever work we do on the Operations & Maintenance of these facilities will also be revenue for us. We will close the asset sale and then we will enter into the O&M agreement and then a construction agreement. The transfer of assets will be booking revenue of about \$5.7 million. AMPT staff will start discussions with First Energy (FE) to integrate that transmission with their substation and lines that come in and through town and draft the transfer agreement. We do not know what will happen with FirstEnergy as they may have to do something on their end where it attaches to the new infrastructure that is built there as well. We want to make sure FirstEnergy knows what is going on and make sure we are coordinating with them if they have to do any upgrades on their end too. The Industrial Substation sits right next to FirstEnergy's substation that comes into Napoleon on the north side. Prigge said take your time and get it right. Mazur noted instead of spending \$3.2 or \$3.5 million dollars to upgrade our substation, we will be netting \$5.7 million with a cost of about \$2.5 million to Napoleon. Our total net will be \$3.2 million that will be in the Electric Development Fund. We will also have the right of first refusal where AMPT cannot sell assets to another entity down the road, we can always buy the assets back at net book value if it comes to the point where it needs to be liquidated by AMPT. DeWit asked everything we have now is behind the meter? Mazur said the solar, two gas turbines and three diesel units are all clustered in the same area and they are all behind the meter now. The way it is configured the ring bus will be designed to keep behind the meter and can be switched so it can be isolated and on our system. DeWit stated AMPT still controls when the switches do or do not get turned on. Mazur concluded by saying, we hope by the next meeting to have a draft agreement to review.

#### ELECTRIC DEPARTMENT REPORTS

Mazur read there were eight callouts in March and two were outages. The last shutoffs done had the lowest number of shutoffs since I have been here. There are usually between twenty to thirty shutoffs a month.

#### ADJOURN

Motion: Durham Second: Bialorucki  
to adjourn the Electric Committee meeting at 6:42 pm

Roll call vote on the above motion:

Yea-Durham, Bialorucki, Siclair

Nay-

**Yea-3, Nay-0. Motion Passed.**

**Approved**

May 10, 2021

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Lori Siclair - Chair

DRAFT

**CITY OF NAPOLEON, OHIO - PSCAF**  
**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF**  
 COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Mar'19	May'19	12,476,648	\$ 1,111,471.41	38,105,490	\$ 3,345,512.02	\$ 0.08780	\$ (0.07194)	\$ 0.01586	\$ 0.01705	
Apr'19	June'19	10,913,916	\$ 1,043,515.66	35,502,762	\$ 3,231,614.78	\$ 0.09102	\$ (0.07194)	\$ 0.01908	\$ 0.02051	
May'19	July'19	11,554,553	\$ 1,074,988.04	34,945,117	\$ 3,229,975.11	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203	
June'19	Aug'19	12,448,976	\$ 1,059,406.09	34,917,445	\$ 3,177,909.79	\$ 0.09101	\$ (0.07194)	\$ 0.01907	\$ 0.02050	
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284	\$ 3,300,063.26	\$ 0.08361	\$ (0.07194)	\$ 0.01167	\$ 0.01255	
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436	\$ 3,348,766.16	\$ 0.07933	\$ (0.07194)	\$ 0.00739	\$ 0.00794	
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824	\$ 3,392,071.23	\$ 0.07967	\$ (0.07194)	\$ 0.00773	\$ 0.00831	
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549	\$ 3,306,812.32	\$ 0.08450	\$ (0.07194)	\$ 0.01256	\$ 0.01350	0.1230
Nov'19	Jan'20	12,466,183	\$ 1,088,822.82	37,303,027	\$ 3,271,944.20	\$ 0.08771	\$ (0.07194)	\$ 0.01577	\$ 0.01695	0.1245
Dec'19	Feb'20	12,809,184	\$ 1,098,513.89	37,301,847	\$ 3,267,746.93	\$ 0.08760	\$ (0.07194)	\$ 0.01566	\$ 0.01683	0.1239
Jan' 20	Mar' 20	12,907,445	\$ 1,152,024.27	38,182,812	\$ 3,339,360.98	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1238
Feb' 20	Apr' 20	12,179,274	\$ 1,114,393.10	37,895,903	\$ 3,364,931.26	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1262
Mar 20	May 20	11,565,546	\$ 1,098,886.88	36,652,265	\$ 3,365,304.25	\$ 0.09182	\$ (0.07194)	\$ 0.01988	\$ 0.02137	0.1299
Apr 20	June 20	9,957,773	\$ 1,056,718.07	33,702,593	\$ 3,269,998.05	\$ 0.09703	\$ (0.07194)	\$ 0.02509	\$ 0.02697	0.1371
May 20**	July 20	10,376,392	\$ 982,279.17	31,899,711	\$ 3,137,884.12	\$ 0.09837	\$ (0.07194)	\$ 0.02643	\$ 0.02841	0.1365
Jun 20	Aug 20	13,172,159	\$ 1,136,941.54	33,506,324	\$ 3,175,938.78	\$ 0.09479	\$ (0.07194)	\$ 0.02285	\$ 0.02456	0.1330
Jul 20***	Sept 20	15,755,589	\$ 1,211,781.98	39,304,140	\$ 3,331,002.69	\$ 0.08475	\$ (0.07194)	\$ 0.01281	\$ 0.01056	0.1154
Aug 20	Oct 20	14,271,168	\$ 1,182,034.49	43,198,916	\$ 3,530,758.01	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.00731	0.1135
Sept 20†	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691	\$ 3,497,298.06	\$ 0.08372	\$ (0.07194)	\$ 0.01178	\$ 0.01266	0.1229
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159	\$ 3,414,239.00	\$ 0.09066	\$ (0.07194)	\$ 0.01872	\$ 0.02012	0.1299
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648	\$ 3,345,829.38	\$ 0.09548	\$ (0.07194)	\$ 0.02354	\$ 0.02531	0.1340
Dec 20	Feb 21	12,648,166	\$ 1,124,907.42	35,945,880	\$ 3,367,255.21	\$ 0.09368	\$ (0.07194)	\$ 0.02174	\$ 0.02337	0.1299
Jan 21	Mar 21	12,962,585	\$ 1,034,448.66	37,263,408	\$ 3,272,980.95	\$ 0.08783	\$ (0.07194)	\$ 0.01589	\$ 0.01708	0.1236
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738	\$ 3,208,584.02	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1265
Mar 21	May 21	11,917,978	\$ 1,053,961.87	37,181,550	\$ 3,137,638.47	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	

\* Reduction of \$100,000 from actual invoice from AMP to be taken from reserve as approved by Council to lessen PSCA for month due to COVID-19 Pandemic.

\*\*\* reduced PSCAF for Sept 20 from \$.01377 to \$.01056 to reflect corrected PSCAF with adjustment for Aug 20 by -\$0.003210 to incorporate the \$100,000 with the three month rolling average

†November 2020 PSCAF is up because the approved credits/adjustments are now off of the three month rolling average

**PSCAF - Preparers Signature:**

Name - Lori A. Rausch, Utility Billing Administrator

  
 Signature Date 4/16/2021

**PSCAF - Reviewers Signature:**

Name - Kelly O'Boyle, Finance Director

  
 Signature Date 4/16/2021



**AMERICAN MUNICIPAL POWER, INC.**  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1000757  
INVOICE DATE: 13-APR-21  
DUE DATE: 28-APR-21  
TOTAL AMOUNT DUE: \$1,053,961.87  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #:

**City of Napoleon**  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO [BILLING@AMPPARTNERS.ORG](mailto:BILLING@AMPPARTNERS.ORG)

**City of Napoleon Power Billing – March, 2021**

Municipal Peak:	20,566	kW	
Total Metered Energy:	11,979,429	kWh	
Total Power Charges:			\$718,896.42
Total Transmission/Capacity/Ancillary Services:			\$325,352.72
Total Other Charges:			\$9,712.73
Total Miscellaneous Charges:			\$0.00
<b>TOTAL CHARGES</b>			<b>\$1,053,961.87</b>

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260

**DETAIL INFORMATION OF POWER CHARGES March, 2021  
City of Napoleon**

<b>FOR THE MONTH OF:</b>	<b>March, 2021</b>	<b>Total Metered Load kWh:</b>	<b>11,979,429</b>
		<b>Transmission Losses kWh:</b>	<b>-61,451</b>
		<b>Distribution Losses kWh:</b>	<b>0</b>
		<b>Total Energy Req. kWh:</b>	<b>11,917,978</b>
<b>Time of Pool Peak:</b>	<b>03/02/2021 @ H.E. 09:00</b>	<b>Coincident Peak kW:</b>	<b>19,852</b>
<b>Time of Municipal Peak:</b>	<b>03/04/2021 @ H.E. 11:00</b>	<b>Municipal Peak kW:</b>	<b>20,566</b>
<b>Transmission Peak:</b>	<b>July,09,2020 @ H.E. 17:00</b>	<b>Transmission Peak kW:</b>	<b>30,214</b>
		<b>PJM Capacity Requirement kW:</b>	<b>27,039</b>

**City of Napoleon Resources**

<b>AMP CT - Sched @ ATSI</b>			
Demand Charge:	\$2.625981 kW	12,400 kW =	\$32,562.17
Transmission Credit:			-\$50,688.99
Capacity Credit:	\$2.157305 kW	-12,400 kW =	-\$26,750.58
<b>Subtotal</b>			<b>-\$44,877.40</b>
<b>Fremont - sched @ Fremont</b>			
Demand Charge:	\$3.862596 kW	8,767 kW =	\$33,863.38
Energy Charge:	\$0.026265 kWh	4,810,977 kWh =	\$126,359.73
Net Congestion, Losses, FTR:	\$0.000454 kWh	4,810,977 kWh =	\$2,181.97
Capacity Credit:	\$2.267900 kW	-8,767 kW =	-\$19,882.68
Debt Service:	\$4.960879 kW	8,767 kW =	\$43,492.02
Adjustment for prior month:			\$45.30
<b>Subtotal</b>			<b>\$186,059.72</b>
		<b>4,810,977 kWh</b>	
<b>AMP Hydro CSW - Sched @ PJMC</b>			
Demand Charge:	\$55.353999 kW	3,498 kW =	\$193,628.29
Energy Charge:	\$0.027000 kWh	772,695 kWh =	\$20,862.77
Net Congestion, Losses, FTR:	\$0.003056 kWh	772,695 kWh =	\$2,361.33
Capacity Credit:	\$0.806083 kW	-3,498 kW =	-\$2,819.68
REC Credit (Estimate):			-\$6,761.08
<b>Subtotal</b>			<b>\$207,271.63</b>
		<b>772,695 kWh</b>	
<b>Meldahl Hydro - Sched @ Meldahl Bus</b>			
Demand Charge:	\$31.544881 kW	504 kW =	\$15,898.62
Energy Charge:	\$0.027000 kWh	171,423 kWh =	\$4,628.42
Net Congestion, Losses, FTR:	-\$0.000399 kWh	171,423 kWh =	-\$68.45
Capacity Credit:	\$3.906885 kW	-504 kW =	-\$1,969.07
REC Credit (Estimate):			-\$1,499.95
<b>Subtotal</b>			<b>\$16,989.57</b>
		<b>171,423 kWh</b>	
<b>JV6 - Sched @ ATSI</b>			
Demand Charge:	\$3.741000 kW	300 kW =	\$1,122.30
Energy Charge:		31,196 kWh =	
Transmission Credit:	\$0.000867 kW	-300 kW =	-\$.26
Capacity Credit:	\$0.508900 kW	-300 kW =	-\$152.67
<b>Subtotal</b>			<b>\$969.37</b>
<b>Greenup Hydro - Sched @ Greenup Bus</b>			
Demand Charge:	\$26.100000 kW	330 kW =	\$8,613.00
Energy Charge:	\$0.009000 kWh	75,657 kWh =	\$680.91
Net Congestion, Losses, FTR:	-\$0.000016 kWh	75,657 kWh =	-\$1.18
Capacity Credit:	\$1.510273 kW	-330 kW =	-\$498.39
REC Credit (Estimate):			-\$661.99
<b>Subtotal</b>			<b>\$8,132.35</b>
		<b>75,657 kWh</b>	
<b>Prairie State - Sched @ PJMC</b>			
Demand Charge:	\$12.014367 kW	4,976 kW =	\$59,783.49
Energy Charge:	\$0.005663 kWh	1,767,183 kWh =	\$10,007.73
Net Congestion, Losses, FTR:	\$0.002607 kWh	1,767,183 kWh =	\$4,607.58
Capacity Credit:	\$2.142353 kW	-4,976 kW =	-\$10,660.35
Debt Service:	\$22.988127 kW	4,976 kW =	\$114,388.92
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits:	\$0.006089 kWh	1,767,183 kWh =	\$10,760.25
<b>Subtotal</b>			<b>\$188,887.62</b>
		<b>1,767,183 kWh</b>	



**DETAIL INFORMATION OF POWER CHARGES March, 2021  
City of Napoleon**

**NYPA - Sched @ NYIS**

Demand Charge:	\$6.610862 kW	940 kW =	\$6,214.21
Energy Charge:	\$0.020043 kWh	640,791 kWh =	\$12,843.31
Net Congestion, Losses, FTR:	\$0.002500 kWh	640,791 kWh =	\$1,602.19
Capacity Credit:	\$2.351476 kW	-935 kW =	-\$2,198.63
Adjustment for prior month:			\$4.95
<b>Subtotal</b>		<b>640,791 kWh</b>	<b>\$18,466.03</b>

**JV5 - 7X24 @ ATSI**

Demand Charge:	\$6.266852 kW	3,088 kW =	\$19,352.04
Energy Charge:	\$0.018780 kWh	2,297,472 kWh =	\$43,146.41
Transmission Credit:	\$7.529994 kW	-3,088 kW =	-\$23,252.62
Capacity Credit:	\$2.351473 kW	-3,088 kW =	-\$7,261.35
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81
<b>Subtotal</b>		<b>2,297,472 kWh</b>	<b>\$87,366.29</b>

**JV5 Losses - Sched @ ATSI**

Energy Charge:		33,463 kWh =	
<b>Subtotal</b>		<b>33,463 kWh</b>	<b>\$0.00</b>

**JV2 - Sched @ ATSI**

Demand Charge:	\$2.730000 kW	264 kW =	\$720.72
Energy Charge:		32 kWh =	
Transmission Credit:	\$4.781364 kW	-264 kW =	-\$1,262.28
Capacity Credit:	\$2.378864 kW	-264 kW =	-\$628.02
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$3.17
<b>Subtotal</b>		<b>32 kWh</b>	<b>-\$1,166.41</b>

**AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.036330 kWh	151,206 kWh =	\$5,493.31
Transmission Credit:			-\$3,391.75
Capacity Credit:	\$1.194346 kWh	-1,040 kWh =	-\$1,242.12
<b>Subtotal</b>		<b>151,206 kWh</b>	<b>\$859.44</b>

**Efficiency Smart Power Plant 2020-23**

ESPP 2020-2023 obligation @ \$1.650 /MWh x 144,873.2 MWh / 12:			\$19,920.07
<b>Subtotal</b>			<b>\$19,920.07</b>

**Northern Power Pool -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.027424 kWh	646,794 kWh =	\$17,737.91
Off Peak Energy Charge:	\$0.021742 kWh	863,800 kWh =	\$18,780.66
Sale of Excess Non-Pool Resources to Pool:	\$0.024876 kWh	-344,715 kWh =	-\$8,575.12
Pool Congestion Hedge:			\$2,074.69
<b>Subtotal</b>		<b>1,165,879 kWh</b>	<b>\$30,018.14</b>

**TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$7.529993 kW	30,214 kW =	\$227,511.20
Energy Charge:	\$0.000968 kWh	9,620,506 kWh =	\$9,313.13
RPM (Capacity) Charges:	\$3.274100 kW	27,039 kW =	\$88,528.39
<b>Subtotal</b>			<b>\$325,352.72</b>

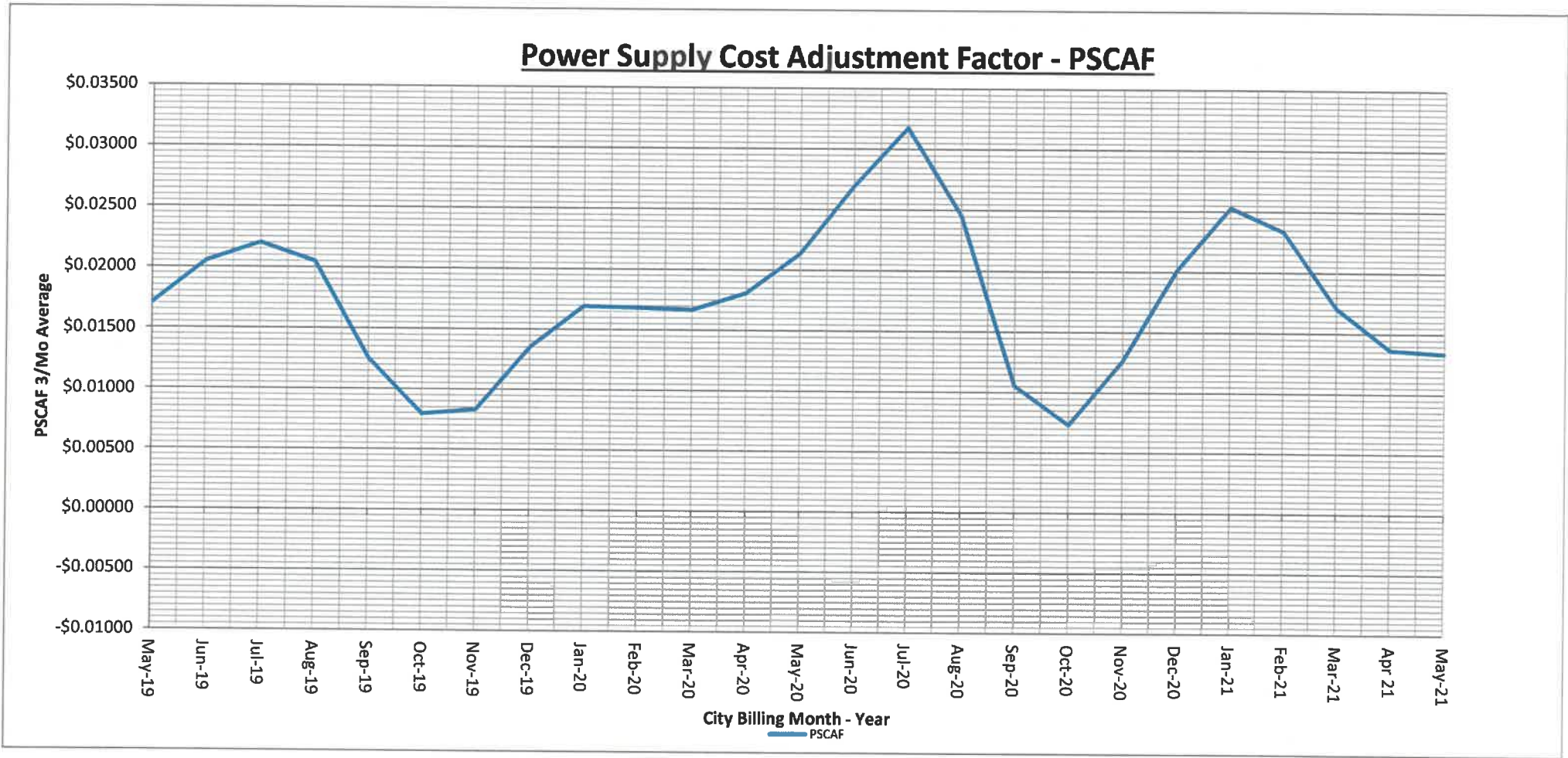
**OTHER CHARGES:**

Service Fee A	\$0.000229 kWh	12,072,768 kWh =	\$2,764.66
Service Fee B	\$0.000580 kWh	11,979,429 kWh =	\$6,948.07
<b>Subtotal</b>			<b>\$9,712.73</b>

Total Demand Charges	\$436,995.40
Total Energy Charges	\$281,901.02
Total Transmission/Capacity/Ancillary Services	\$325,352.72
Total Other Charges	\$9,712.73
Total Miscellaneous Charges	\$0.00

**GRAND TOTAL POWER INVOICE**

**\$1,053,961.87**



**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE -May, 2021**

2021 - MAY BILLING WITH MARCH 2021 AMP BILLING PERIOD AND APRIL 2021 CITY CONSUMPTION AND BILLING DATA

**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	MARCH, 2021	31	20,566						
City-System Data Month	APRIL, 2021	30							
City-Monthly Billing Cycle	MAY, 2021	31							
<b>CONTRACTED AND OPEN MARKET POWER</b>									
<b>PEAKING</b>									
<b>HYDRO POWER</b>									
<b>PURCHASED POWER-RESOURCES -&gt;</b>	<b>AMP CT</b>	<b>FREEMONT ENERGY</b>	<b>PRAIRIE STATE SCHED. @ PJMC</b>	<b>MORGAN STNLY REPLMNT.2015-20</b>	<b>NORTHERN POWER</b>	<b>JV-2 PEAKING</b>	<b>AMP-HYDRO CSW</b>	<b>MELDAHL-HYDRG SCHED. @</b>	<b>GREENUP HYDRG SCHED. @</b>
	<b>SCHED. @ ATSI</b>	<b>SCHEDULED</b>	<b>REPLMT@ PJMC</b>	<b>7x24 @ AD</b>	<b>POOL</b>	<b>SCHED. @ ATSI</b>	<b>SCHED. @ PJMC</b>	<b>MELDAHL BUS</b>	<b>GREENUP BUS</b>
Delivered kWh (On Peak) ->	0	4,810,977	1,767,183		646,794	32	772,695	171,423	75,657
Delivered kWh (Off Peak) ->					863,800				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-344,715				
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>0</b>	<b>4,810,977</b>	<b>1,767,183</b>	<b>0</b>	<b>1,165,879</b>	<b>32</b>	<b>772,695</b>	<b>171,423</b>	<b>75,657</b>
Percent % of Total Power Purchased->	0.0000%	40.3676%	14.8279%	0.0000%	9.7825%	0.0003%	6.4834%	1.4384%	0.6348%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$32,562.17	\$33,863.38	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.02	\$114,388.92						
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$19,882.68	-\$10,660.35			-\$628.02	-\$2,819.68	-\$1,969.07	-\$498.39
<b>Sub-Total Demand Charges</b>	<b>-\$44,877.40</b>	<b>\$57,472.72</b>	<b>\$163,512.06</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$1,169.58</b>	<b>\$190,808.61</b>	<b>\$13,929.55</b>	<b>\$8,114.61</b>
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)		\$126,359.73	\$10,007.73		\$17,737.91		\$20,862.77	\$4,628.42	\$680.91
Energy Charges - (Replacement/Off Peak)					\$18,780.66				
Net Congestion, Losses, FTR		\$2,181.97	\$4,607.58						
Transmission Charges (Energy-Debits)			\$10,760.25				\$2,361.33		
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$45.30			\$2,074.69				
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$8,575.12				
Net Congestion, Losses, FTR								-\$68.45	-\$1.18
Bill Adjustments (General & Rate Levelization)						\$3.17	-\$6,761.08	-\$1,499.95	-\$661.99
<b>Sub-Total Energy Charges</b>	<b>\$0.00</b>	<b>\$128,587.00</b>	<b>\$25,375.56</b>	<b>\$0.00</b>	<b>\$30,018.14</b>	<b>\$3.17</b>	<b>\$16,463.02</b>	<b>\$3,060.02</b>	<b>\$17.74</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$44,877.40</b>	<b>\$186,059.72</b>	<b>\$188,887.62</b>	<b>\$0.00</b>	<b>\$30,018.14</b>	<b>-\$1,166.41</b>	<b>\$207,271.63</b>	<b>\$16,989.57</b>	<b>\$8,132.35</b>
Percent % of Total Power Cost->	-4.2580%	17.6534%	17.9217%	0.0000%	2.8481%	-0.1107%	19.6660%	1.6120%	0.7716%
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>\$0.000000</b>	<b>\$0.038674</b>	<b>\$0.106886</b>	<b>\$0.000000</b>	<b>\$0.025747</b>	<b>-\$36.450313</b>	<b>\$0.268245</b>	<b>\$0.099109</b>	<b>\$0.107490</b>



**BILLING SUMMARY AND CONS**

2021 - MAY BILLING WITH MARCH 2021 AMP B/

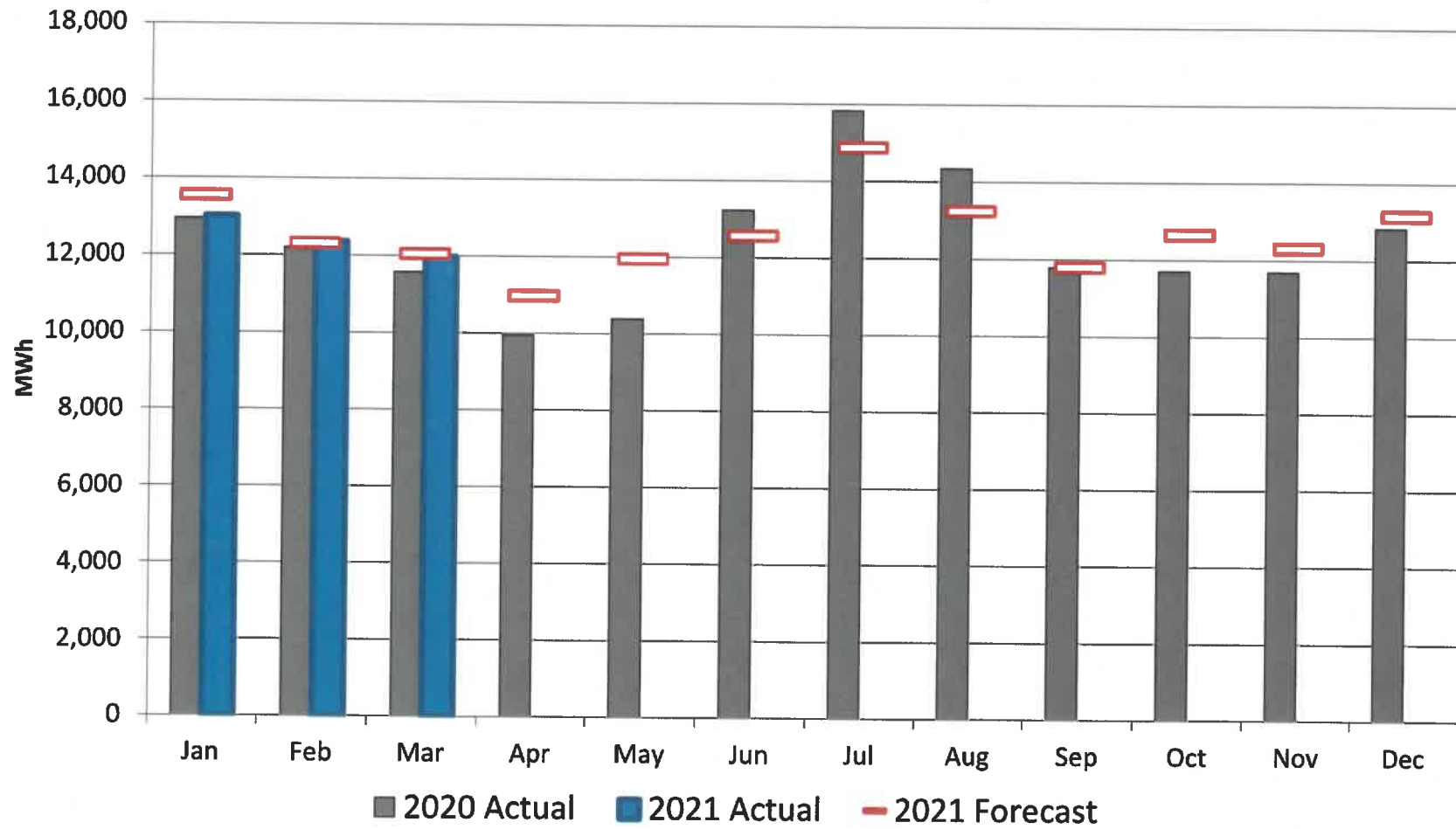
PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD										
AMP-Ohio Bill Month										
City-System Data Month										
City-Monthly Billing Cycle										
	NYPA		JV-5		JV-6		AMP SOLAR		TRANSMISSION, SERVICE FEES & MISC. CONTRACTS	
	HYDRO	HYDRO	WIND	WIND	PHASE 1	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES ->	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
Delivered kWh (On Peak) ->	640,791	2,297,472	31,196	151,206	0	0	0	0	0	11,365,426
Delivered kWh (Off Peak) ->										863,800
Delivered kWh (Replacement/Losses/Offset) ->		33,463								33,463
Delivered kWh/Sale (Credits) ->										-344,715
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>640,791</b>	<b>2,330,935</b>	<b>31,196</b>	<b>151,206</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,917,974</b>
Percent % of Total Power Purchased->	5.3767%	19.5581%	0.2618%	1.2687%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
<b>COST OF PURCHASED POWER:</b>										
<b>DEMAND CHARGES (+Debits)</b>										
Demand Charges	\$6,214.21	\$19,352.04	\$1,122.30				\$227,511.20			\$599,269.42
Debt Services (Principal & Interest)		\$55,381.81								\$213,262.75
<b>DEMAND CHARGES (-Credits)</b>										
Transmission Charges (Demand-Credits)		-\$23,252.62	-\$0.26							
Capacity Credit	-\$2,198.63	-\$7,261.35	-\$152.67							-\$75,204.15
<b>Sub-Total Demand Charges</b>	<b>\$4,015.58</b>	<b>\$44,219.88</b>	<b>\$969.37</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$227,511.20</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$664,506.60</b>
<b>ENERGY CHARGES (+Debits):</b>										
Energy Charges - (On Peak)	\$12,843.31	\$43,146.41		\$5,493.31			\$9,313.13			\$251,073.63
Energy Charges - (Replacement/Off Peak)										\$18,780.66
Net Congestion, Losses, FTR										\$9,150.88
Transmission Charges (Energy-Debits)										\$10,760.25
ESPP Charges										\$19,920.07
Bill Adjustments (General & Rate Levelization)						\$19,920.07				\$2,119.99
<b>ENERGY CHARGES (-Credits or Adjustments):</b>										
Energy Charges - On Peak (Sale or Rate Stabilization)										
Net Congestion, Losses, FTR	\$1,602.19									-\$8,575.12
Bill Adjustments (General & Rate Levelization)	\$4.95					-\$1,242.12				\$290.44
<b>Sub-Total Energy Charges</b>	<b>\$14,450.45</b>	<b>\$43,146.41</b>	<b>\$0.00</b>	<b>\$4,251.19</b>	<b>\$19,920.07</b>	<b>\$9,313.13</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$294,605.90</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>										
RPM / PJM Charges Capacity - (+Debit)										
RPM / PJM Charges Capacity - (-Credit)							\$88,528.39			\$88,528.39
Service Fees AMP-Dispatch Center - (+Debit/-Credit)						-\$3,391.75				-\$3,391.75
Service Fees AMP-Part A - (+Debit/-Credit)										\$0.00
Service Fees AMP-Part B - (+Debit/-Credit)								\$2,764.66		\$2,764.66
Other Charges & Bill Adjustments - (+Debit/-Credit)								\$6,948.07		\$6,948.07
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$3,391.75</b>	<b>\$0.00</b>	<b>\$88,528.39</b>	<b>\$9,712.73</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$94,849.37</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>\$18,466.03</b>	<b>\$87,366.29</b>	<b>\$969.37</b>	<b>\$859.44</b>	<b>\$19,920.07</b>	<b>\$325,352.72</b>	<b>\$9,712.73</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,053,961.87</b>
Percent % of Total Power Cost->	1.7521%	8.2893%	0.0920%	0.0815%	1.8900%	30.8695%	0.9215%	0.0000%	0.0000%	100.000%
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>\$0.028818</b>	<b>\$0.037481</b>	<b>\$0.031074</b>	<b>\$0.005684</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$1,053,961.87</b>
										\$0.088435
										\$0.023968
										\$0.023968

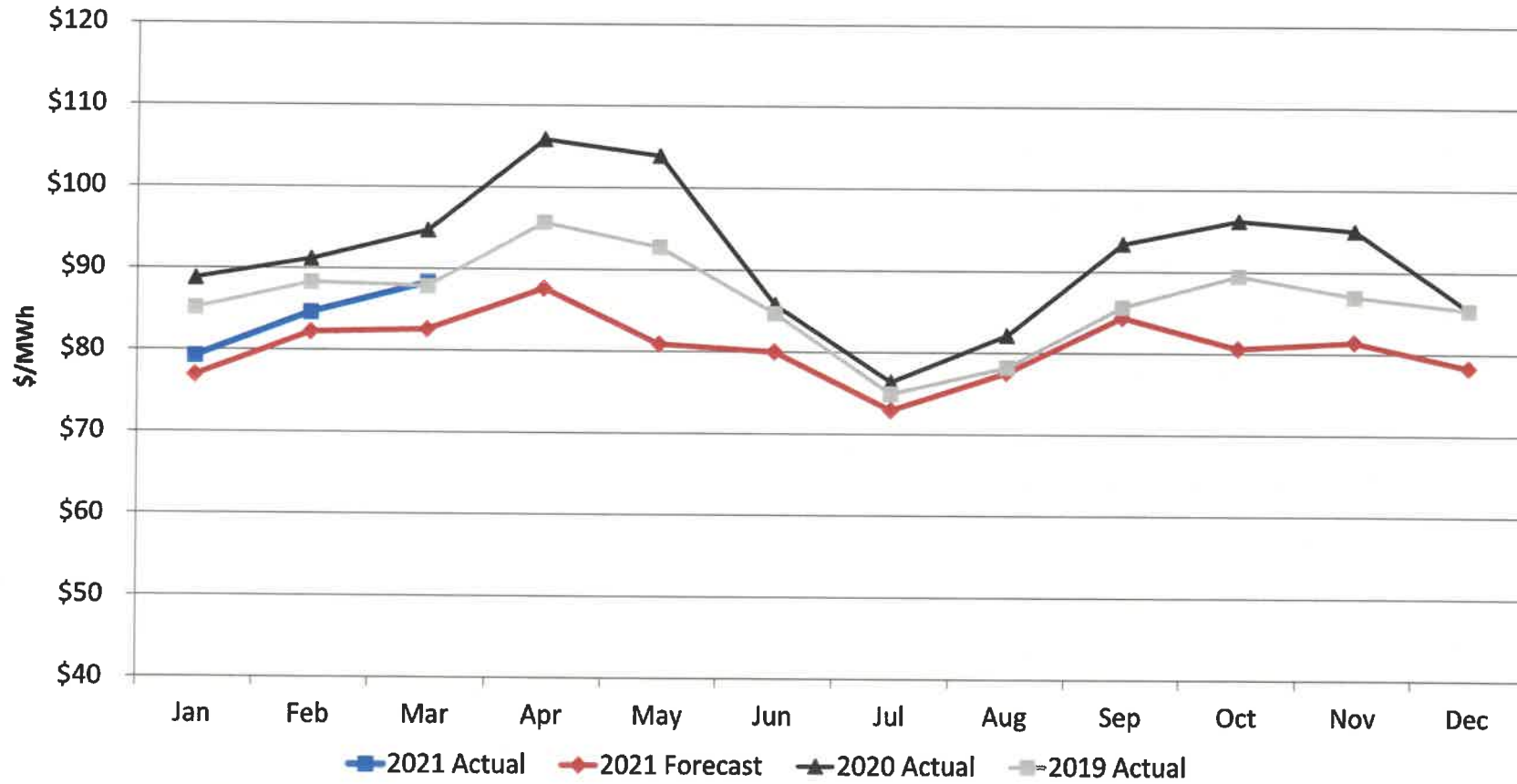
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate ->  
 (Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate ->

Napoleon Capacity Plan - Actual														
Mar 2021		ACTUAL DEMAND =		20.57	MW									
Days 31		ACTUAL ENERGY =		11,979	MWh									
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWh	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWh	CONGESTION/LOSSES \$/MWh	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWh	% OF DOLLARS	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.94	0.94	641	92%	\$6.61	\$20.05	\$2.50			\$18,466	\$28.82	1.7%	
2	JV5	3.09	3.09	2,297	100%	\$24.20	\$18.78				\$87,366	\$38.03	8.3%	
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%	
4	JV6	0.30	0.30	31	14%	\$3.74			\$0.00		\$069	\$31.07	0.1%	
5	AMP-Hydro	3.50	3.50	773	30%	\$55.35	\$18.25	\$3.06			\$207,272	\$268.25	19.6%	
6	Meldahl	0.50	0.50	171	46%	\$31.54	\$18.25	-\$0.40			\$16,990	\$99.11	1.6%	
7	Greenup	0.33	0.33	76	31%	\$26.10	\$0.25	-\$0.02			\$8,132	\$107.49	0.8%	
8	AFEC	8.77	8.77	4,811	74%	\$8.82	\$28.27	\$0.45			\$188,080	\$38.67	17.6%	
9	Prairie State	4.98	4.98	1,767	48%	\$35.00	\$11.75	\$2.61			\$188,888	\$106.89	17.9%	
10	AMP Solar Phase I	1.04	1.04	151	20%		\$36.33				\$859	\$5.68	0.1%	
11	AMPCT	12.40	12.40	0	0%	\$2.63					-\$44,877		-4.2%	
12	JV2	0.26	0.26	0	0%	\$2.73					-\$1,166		-0.1%	
13	Jan/Feb OffPeak Call	0.00	0.00	0	0%						\$0		0.0%	
14	NPP Pool Purchases	0.00	0.00	1,511	0%		\$29.93				\$45,214	\$29.93	4.3%	
14	NPP Pool Sales	0.00	0.00	-345	0%		\$24.88				-\$8,575	\$24.88	-0.8%	
15	<b>POWER TOTAL</b>	<b>36.11</b>	<b>36.11</b>	<b>11,918</b>	<b>44%</b>	<b>\$565,022</b>	<b>\$262,552</b>	<b>\$0.90</b>	<b>-\$73,911</b>	<b>-\$78,748</b>	<b>\$705,597</b>	<b>\$59.20</b>	<b>66.7%</b>	
15	Energy Efficiency			0							\$19,920		1.9%	
16	Installed Capacity	27.04	27.04			\$3.27					\$88,528	\$7.39	8.4%	
17	Transmission	30.21	30.21	9,621		\$7.53	\$0.97				\$236,824	\$19.77	22.4%	
18	Service Fee B			11,979			\$0.58				\$6,948	\$0.58	0.7%	
19	Dispatch Charge			11,979							\$0		0.0%	
	<b>OTHER TOTAL</b>					<b>\$316,040</b>	<b>\$36,181</b>				<b>\$362,221</b>	<b>\$29.40</b>	<b>33.3%</b>	
<b>GRAND TOTAL PURCHASED</b>				<b>11,918</b>							<b>\$362,221</b>	<b>\$29.40</b>	<b>33.3%</b>	
Delivered to members		<b>20,566</b>	<b>20,566</b>	<b>11,979</b>	<b>78%</b>						<b>\$1,057,818</b>			
	2021 Forecast	22.24		12,040	73%						<b>TOTAL \$</b>	<b>\$/MWh</b>	<b>Avg Temp</b>	
	2020 Actual	19.84		11,578	78%						\$994,078	\$82.56	37.6	
	2019 Actual	23.17		12,544	73%						\$1,096,020	\$94.66	42.5	
											\$1,101,931	\$87.85	35.4	
											<b>Actual Temp</b>		<b>44.9</b>	

## Napoleon 2021 Monthly Energy Usage



## Napoleon 2021 Monthly Rates



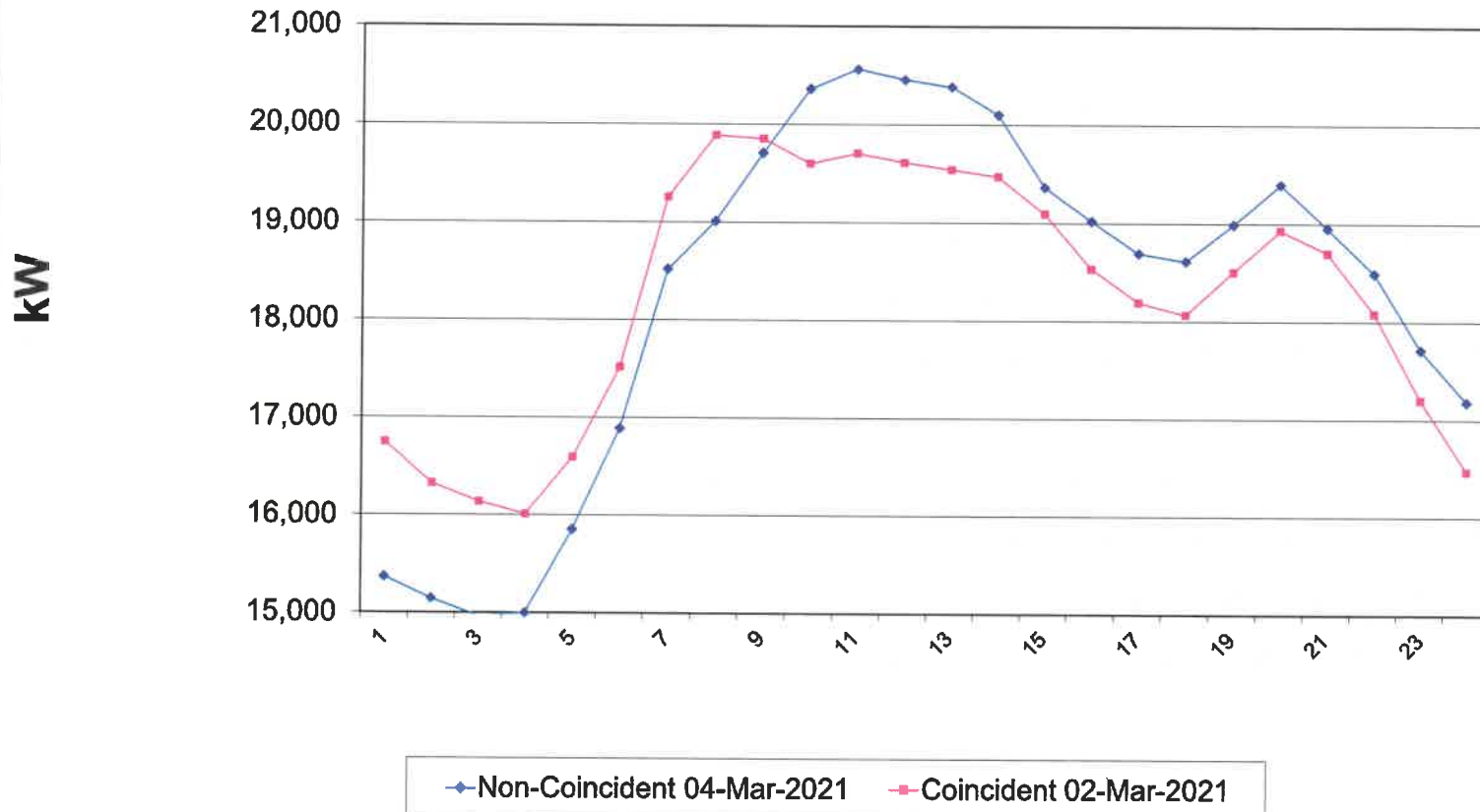
NAPOLEON

Date Hour	Monday 3/1/2021	Tuesday 3/2/2021	Wednesday 3/3/2021	Thursday 3/4/2021	Friday 3/5/2021	Saturday 3/6/2021	Sunday 3/7/2021	Monday 3/8/2021	Tuesday 3/9/2021	Wednesday 3/10/2021	Thursday 3/11/2021	Friday 3/12/2021	Saturday 3/13/2021	Sunday 3/14/2021	Monday 3/15/2021
100	13,748	18,747	16,215	15,371	16,813	14,746	14,321	15,072	14,461	14,393	14,002	14,449	13,788	12,793	14,243
200	13,554	18,323	15,748	15,147	16,485	14,420	14,118	14,795	14,288	13,855	13,636	14,025	13,670	12,564	14,373
300	13,613	16,136	15,380	14,972	16,329	14,292	14,031	14,681	14,025	13,500	13,230	13,872	13,620	12,571	14,413
400	13,765	16,008	15,492	15,002	16,271	14,328	14,108	14,862	13,985	13,632	13,118	13,863	13,548	12,690	15,172
500	14,814	16,594	16,236	15,859	16,923	14,907	14,067	15,708	14,867	14,379	13,855	14,524	13,757	12,835	15,973
600	15,904	17,516	17,022	16,892	17,710	15,157	14,386	16,704	15,784	15,221	14,643	15,430	14,112	13,171	17,364
700	17,600	19,258	18,537	18,521	19,300	15,548	14,905	18,089	17,079	16,550	16,160	16,736	14,933	13,857	18,705
800	18,742	19,887	19,325	19,011	19,929	16,174	15,432	18,873	18,077	17,300	17,020	17,400	15,387	14,118	19,169
900	18,878	19,852	19,543	19,708	20,087	16,789	15,758	19,161	18,591	17,520	17,839	17,820	15,858	14,240	19,335
1000	18,911	19,599	19,605	20,366	19,880	16,992	16,061	18,848	18,471	18,047	17,832	17,773	16,258	14,211	19,611
1100	18,944	19,705	19,478	20,566	19,908	17,011	16,056	18,893	18,334	18,123	17,920	17,783	16,146	14,458	19,911
1200	18,947	19,613	19,119	20,459	19,723	16,963	16,130	18,748	18,075	18,057	17,710	17,674	15,895	14,498	19,612
1300	19,165	19,541	18,810	20,388	19,467	16,604	15,986	18,246	17,815	17,761	17,530	17,483	15,531	14,435	19,479
1400	19,169	19,470	18,360	20,102	19,039	16,277	15,668	17,836	17,640	17,381	17,321	16,948	15,197	14,167	19,361
1500	18,967	19,092	17,769	19,365	18,546	15,417	15,393	17,313	17,181	17,009	17,106	16,718	14,322	13,762	18,811
1600	18,684	18,536	17,509	19,019	17,917	15,228	15,223	16,835	16,813	16,736	16,746	16,120	13,675	13,849	18,686
1700	17,989	18,193	17,086	18,693	17,089	15,134	14,922	16,035	16,180	16,326	16,233	15,764	13,803	13,864	18,844
1800	17,881	18,065	16,743	18,615	16,915	15,368	15,070	15,981	16,028	16,119	15,995	15,766	13,726	14,228	18,889
1900	18,630	18,505	16,973	18,989	17,205	15,894	15,671	16,636	16,311	16,316	16,024	16,061	13,984	14,975	18,689
2000	19,078	18,928	17,319	19,399	17,386	16,226	16,188	16,717	16,610	16,631	16,349	16,400	14,801	15,612	18,505
2100	18,706	18,700	17,443	18,953	17,435	16,207	16,229	16,384	16,343	16,350	16,258	16,245	14,686	15,194	17,868
2200	18,045	18,082	16,969	18,492	17,190	15,910	15,825	15,899	15,690	15,710	15,874	15,971	14,428	14,570	16,628
2300	17,292	17,202	16,171	17,714	16,378	15,414	15,470	14,977	14,929	15,267	15,174	13,940	14,650	16,037	
2400	16,796	16,472	15,743	17,184	15,566	14,883	15,284	14,599	14,676	14,397	14,720	14,133	13,290	14,392	15,435
Total	417,822	438,024	418,595	438,787	429,491	375,889	366,302	401,885	392,291	386,242	382,388	384,132	348,355	335,704	425,113

Date Hour	Tuesday 3/16/2021	Wednesday 3/17/2021	Thursday 3/18/2021	Friday 3/19/2021	Saturday 3/20/2021	Sunday 3/21/2021	Monday 3/22/2021	Tuesday 3/23/2021	Wednesday 3/24/2021	Thursday 3/25/2021	Friday 3/26/2021	Saturday 3/27/2021	Sunday 3/28/2021	Monday 3/29/2021	Tuesday 3/30/2021	Wednesday 3/31/2021
100	15,084	14,707	14,288	16,213	14,000	12,604	13,070	12,821	13,169	13,101	13,590	12,600	11,742	14,346	13,523	12,925
200	14,818	14,258	13,900	15,654	13,613	12,585	13,013	12,530	12,831	12,828	13,364	12,477	11,482	14,211	13,380	12,945
300	14,937	14,420	14,067	15,752	13,663	12,576	13,019	12,624	12,764	12,764	13,320	12,406	11,417	14,173	13,414	13,057
400	15,554	15,309	14,744	16,359	14,026	12,787	13,931	13,445	13,612	13,705	14,049	12,567	11,578	14,768	13,997	13,415
500	16,244	16,204	15,488	17,076	14,286	13,079	14,747	14,205	14,295	14,618	14,863	12,946	11,686	15,865	15,072	14,513
600	17,710	17,802	17,101	18,135	14,758	13,548	16,637	15,701	15,807	15,979	16,364	13,625	11,990	17,527	16,572	15,907
700	19,103	18,940	18,681	19,140	15,884	14,371	17,834	17,063	16,779	17,019	17,724	14,066	12,504	18,704	17,544	16,864
800	19,560	18,925	19,308	19,543	16,314	14,523	18,245	17,192	16,911	17,211	17,879	14,565	12,985	18,851	17,528	17,190
900	19,655	19,074	19,744	19,414	16,632	15,045	18,180	17,262	17,277	17,582	18,220	15,088	13,582	18,823	17,870	17,676
1000	19,251	19,135	20,036	19,573	16,346	15,107	18,049	17,226	17,398	17,772	18,212	15,142	13,945	18,918	17,754	17,948
1100	19,303	18,613	20,120	19,289	15,940	14,912	17,944	17,321	17,675	17,570	18,050	15,069	14,284	18,632	17,672	18,015
1200	19,279	18,369	20,236	18,948	15,648	14,731	17,720	17,171	17,644	17,336	17,783	14,854	14,721	18,406	17,509	17,794
1300	19,065	18,059	20,155	18,877	15,272	14,125	17,437	16,735	17,580	17,444	17,674	14,624	14,618	18,025	17,293	17,675
1400	18,261	17,630	19,885	18,573	14,580	13,601	17,332	16,710	17,245	17,194	17,557	14,085	14,157	17,600	16,762	17,220
1500	17,471	16,741	19,615	18,084	14,051	13,141	16,767	16,244	16,556	16,738	17,019	13,740	13,996	17,014	16,581	16,976
1600	16,674	15,944	18,928	17,234	14,117	13,012	16,003	15,705	15,994	16,415	16,360	13,413	14,319	16,385	16,084	16,796
1700	16,203	15,634	18,342	16,754	14,134	13,084	15,692	15,694	15,914	16,395	15,958	13,413	14,849	16,101	16,092	16,577
1800	15,166	15,480	18,124	16,509	13,947	13,080	15,641	15,468	15,648	16,253	15,749	13,367	14,952	15,781	15,872	16,422
1900	16,304	15,719	18,204	16,339	14,001	13,254	15,357	15,548	15,449	16,315	15,840	13,285	15,535	15,703	15,672	16,683
2000	16,863	16,592	18,397	17,193	14,949	14,202	15,978	15,810	15,800	16,384	16,093	13,901	15,792	16,427	16,161	17,419
2100	16,447	16,304	18,040	16,938	14,567	13,761	15,559	15,414	15,429	15,877	15,818	13,718	15,426	15,940	16,676	17,155
2200	15,797	15,438	17,152	16,278	14,134	12,951	14,500	14,507	14,523	15,180	14,736	13,267	15,092	15,049	14,576	16,407
2300	15,156	14,866	16,696	15,153	13,633	13,300	13,846	14,103	13,805	14,530	13,355	12,424	14,922	14,545	13,788	15,622
2400	15,059	14,324	16,453	14,446	12,831	13,262	13,292	13,559	13,371	14,187	12,918	11,983	14,600	13,946	13,296	15,136
Total	409,964	384,163	427,704	417,474	351,336	326,641	379,793	370,058	373,476	380,397	382,495	326,645	330,174	395,740	379,688	388,337
											Maximum	20,566	Minimum	11,417	Grand Total	11,979,429



## Napoleon Peak Day Load Curve



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2021 MAY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period										
Customer Type	Service Usage	Service Units	Current	Prior Month	Prior Year	Service Usage	Service Units	Current	Prior Month	Prior Year
			MAY 2021 Rate	APRIL 2021 Rate	MAY 2020 Rate			MAY 2021 Rate	APRIL 2021 Rate	MAY 2020 Rate
<i>Customer Type -&gt;</i>			<b>RESIDENTIAL USER - (w/Gas Heat)</b>			<b>RESIDENTIAL USER - (All Electric)</b>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$13.34	\$13.34	\$20.90	1,976	kWh	\$26.95	\$26.95	\$42.23
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
<b>Total Electric</b>			<b>\$116.02</b>	<b>\$116.02</b>	<b>\$123.58</b>			<b>\$219.38</b>	<b>\$219.38</b>	<b>\$234.66</b>
Water	6	CCF	\$59.24	\$59.24	\$50.55	11	CCF	\$98.35	\$98.35	\$83.14
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$76.17	\$76.17	\$70.89	11	CCF	\$108.57	\$108.57	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
<b>Sub-Other Services</b>			<b>\$162.91</b>	<b>\$162.91</b>	<b>\$148.94</b>			<b>\$234.42</b>	<b>\$234.42</b>	<b>\$209.53</b>
<b>Total Billing - All Services</b>			<b>\$278.93</b>	<b>\$278.93</b>	<b>\$272.52</b>			<b>\$453.80</b>	<b>\$453.80</b>	<b>\$444.19</b>
<i>Verification Totals-&gt;</i>			\$278.93	\$278.93	\$272.52			\$453.80	\$453.80	\$444.19
Dollar Chg.to Prior Periods				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
% Inc/Dec(-) to Prior Periods				0.00%	2.35%				0.00%	2.16%
=====										
Cost/kWH - Electric	978	kWh	\$0.11863	\$0.11863	\$0.12636	1,976	kWh	\$0.11102	\$0.11102	\$0.11876
% Inc/Dec(-) to Prior Periods				0.00%	-6.12%				0.00%	-6.52%
Cost/CCF - Water	6	CCF	\$9.87333	\$9.87333	\$8.42500	11	CCF	\$8.94091	\$8.94091	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$0.01320	\$0.01320	\$0.01126	8,229	GAL	\$0.01195	\$0.01195	\$0.01010
% Inc/Dec(-) to Prior Periods				0.00%	17.19%				0.00%	18.29%
Cost/CCF - Sewer	6	CCF	\$12.69500	\$12.69500	\$11.81500	11	CCF	\$9.87000	\$9.87000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01697	\$0.01697	\$0.01580	8,229	GAL	\$0.01319	\$0.01319	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	7.45%				0.00%	9.79%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2021 MAY BILLING - ELECTRIC**

**Rate Comparisons to Prior Month a**

Customer Type	Service Usage	Service Units	Current	Prior Month	Prior Year	Service Usage	Service Units	Current	Prior Month	Prior Year
			MAY 2021 Rate	APRIL 2021 Rate	MAY 2020 Rate			MAY 2021 Rate	APRIL 2021 Rate	MAY 2020 Rate
<b>Customer Type -&gt;</b>			<b>COMMERCIAL USER - (3 Phase w/Demand)</b>			<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$96.03	\$96.03	\$150.44			\$11,223.03	\$11,223.03	\$17,583.30
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$898.41</b>	<b>\$898.41</b>	<b>\$952.82</b>			<b>\$79,457.76</b>	<b>\$79,457.76</b>	<b>\$85,818.03</b>
Water	25	CCF	\$203.49	\$203.49	\$170.92	300	CCF	\$2,365.04	\$2,365.04	\$1,936.11
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$200.69	\$200.69	\$177.29	300	CCF	\$1,982.69	\$1,982.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
<b>Sub-Other Services</b>			<b>\$418.68</b>	<b>\$418.68</b>	<b>\$362.71</b>			<b>\$4,682.73</b>	<b>\$4,682.73</b>	<b>\$3,988.40</b>
<b>Total Billing - All Services</b>			<b>\$1,317.09</b>	<b>\$1,317.09</b>	<b>\$1,315.53</b>			<b>\$84,140.49</b>	<b>\$84,140.49</b>	<b>\$89,806.43</b>
Verification Totals->			\$1,317.09	\$1,317.09	\$1,315.53			\$84,140.49	\$84,140.49	\$89,806.43
Dollar Chg.to Prior Periods				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
% Inc/Dec(-) to Prior Periods				0.00%	0.12%				0.00%	-6.31%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.12762	\$0.12762	\$0.13534	866,108	kWh	\$0.09174	\$0.09174	\$0.09908
% Inc/Dec(-) to Prior Periods				0.00%	-5.70%				0.00%	-7.41%
Cost/CCF - Water	25	CCF	\$8.13960	\$8.13960	\$6.83680	300	CCF	\$7.88347	\$7.88347	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01088	\$0.01088	\$0.00914	224,415	GAL	\$0.01054	\$0.01054	\$0.00863
% Inc/Dec(-) to Prior Periods				0.00%	19.06%				0.00%	22.15%
Cost/CCF - Sewer	25	CCF	\$8.02760	\$8.02760	\$7.09160	300	CCF	\$6.60897	\$6.60897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01073	\$0.01073	\$0.00948	224,415	GAL	\$0.00883	\$0.00883	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	13.20%				0.00%	15.45%

*(Listed Accounts Assume SAME USA  
One "1" Unit CCF of Water = "Hundre*



<b>BILLING SUMMARY ANISUMPTION for BILLING CYCLE -May, 2021</b>														
<b>2021 - MAY BILLING WITH MARCH 2021 LING PERIOD AND APRIL 2021 CITY CONSUMPTION AND BILLING DATA</b>														
Class and/or Schedule	Apr-21	Apr-21	Apr-21	Billed kVA of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	May-20	May-20	May-20	Cost / kWh For Month	Jun-20	Jun-20	Jun-20	Cost / kWh For Month
	# of Bills	(kWh Usage)	Billed				# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed	
Residential (Dom-In)	3,414	2,048,516	\$250,683.30		\$0.1225	\$0.1267	3,379	1,957,424	\$255,584.56	\$0.1306	3,387	1,718,095	\$236,497.31	\$0.1377
Residential (Dom-In) w/Ecosmart	6	2,250	\$289.11		\$0.1285	\$0.1296	6	2,843	\$377.81	\$0.1329	6	2,551	\$356.96	\$0.1399
Residential (Dom-In - All Electric)	633	676,233	\$79,845.76		\$0.1181	\$0.1254	634	521,516	\$66,499.40	\$0.1275	631	419,252	\$56,530.73	\$0.1348
Res.(Dom-In - All Elec.) w/Ecosmart	1	473	\$59.20		\$0.1252	\$0.1276	1	464	\$61.79	\$0.1332	1	467	\$64.75	\$0.1387
<b>Total Residential (Domestic)</b>	<b>4,054</b>	<b>2,725,472</b>	<b>\$330,877.37</b>	<b>0</b>	<b>\$0.1214</b>	<b>\$0.1265</b>	<b>4,020</b>	<b>2,482,247</b>	<b>\$322,523.56</b>	<b>\$0.1299</b>	<b>4,025</b>	<b>2,140,365</b>	<b>\$293,449.75</b>	<b>\$0.1371</b>
Residential (Rural-Out)	798	745,803	\$95,399.61	8	\$0.1279	\$0.1330	793	758,108	\$102,630.03	\$0.1354	795	639,402	\$91,409.71	\$0.1430
Residential (Rural-Out) w/Ecosmart	4	2,508	\$333.90		\$0.1331	\$0.1375	4	2,635	\$369.16	\$0.1401	4	2,259	\$334.82	\$0.1482
Residential (Rural-Out - All Electric)	359	435,125	\$54,561.18		\$0.1254	\$0.1315	363	429,735	\$57,305.95	\$0.1334	360	344,896	\$48,616.05	\$0.1410
Res. (Rural-Out - All Electric) w/Ecosmar	2	2,565	\$320.58		\$0.1250	\$0.1336	2	2,299	\$307.21	\$0.1336	2	1,858	\$262.49	\$0.1413
Residential (Rural-Out w/Dmd)	15	19,639	\$2,447.94	227	\$0.1246	\$0.1287	15	27,829	\$3,619.72	\$0.1301	15	22,104	\$3,030.10	\$0.1371
Residential (Rural-Out - All Electric w/Dm)	9	8,829	\$1,124.65	52	\$0.1274	\$0.1322	9	5,975	\$836.42	\$0.1400	9	5,825	\$850.29	\$0.1460
<b>Total Residential (Rural)</b>	<b>1,187</b>	<b>1,214,469</b>	<b>\$154,187.86</b>	<b>287</b>	<b>\$0.1270</b>	<b>\$0.1324</b>	<b>1,186</b>	<b>1,226,581</b>	<b>\$165,068.49</b>	<b>\$0.1346</b>	<b>1,185</b>	<b>1,016,344</b>	<b>\$144,503.46</b>	<b>\$0.1422</b>
Commercial (1 Ph-In - No Dmd)	78	38,291	\$5,928.57	1	\$0.1548	\$0.1629	74	32,131	\$5,326.82	\$0.1658	74	27,839	\$4,890.75	\$0.1757
Commercial (1 Ph-Out - No Dmd)	51	9,695	\$1,875.99		\$0.1935	\$0.1917	50	11,004	\$2,119.67	\$0.1926	50	8,207	\$1,779.61	\$0.2168
<b>Total Commercial (1 Ph) No Dmd</b>	<b>129</b>	<b>47,986</b>	<b>\$7,804.56</b>	<b>1</b>	<b>\$0.1626</b>	<b>\$0.1699</b>	<b>124</b>	<b>43,135</b>	<b>\$7,446.49</b>	<b>\$0.1726</b>	<b>124</b>	<b>36,046</b>	<b>\$6,670.36</b>	<b>\$0.1851</b>
Commercial (1 Ph-In - w/Demand)	258	291,851	\$47,291.74	2513	\$0.1622	\$0.1640	257	274,832	\$46,322.88	\$0.1685	257	225,868	\$40,012.79	\$0.1772
Commercial (1 Ph-Out - w/Demand)	24	39,677	\$5,357.19	137	\$0.1350	\$0.1425	25	42,962	\$6,270.11	\$0.1459	25	36,864	\$5,460.73	\$0.1481
<b>Total Commercial (1 Ph) w/Demand</b>	<b>282</b>	<b>331,328</b>	<b>\$52,648.93</b>	<b>2,650</b>	<b>\$0.1589</b>	<b>\$0.1613</b>	<b>282</b>	<b>317,794</b>	<b>\$52,592.99</b>	<b>\$0.1655</b>	<b>282</b>	<b>262,732</b>	<b>\$45,473.52</b>	<b>\$0.1731</b>
Commercial (3 Ph-Out - No Dmd)	2	240	\$67.26	15	\$0.2803	\$0.1561	2	760	\$140.89	\$0.1854	2	440	\$99.20	\$0.2255
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>240</b>	<b>\$67.26</b>	<b>15</b>	<b>\$0.2803</b>	<b>\$0.1561</b>	<b>2</b>	<b>760</b>	<b>\$140.89</b>	<b>\$0.1854</b>	<b>2</b>	<b>440</b>	<b>\$99.20</b>	<b>\$0.2255</b>
Commercial (3 Ph-In - w/Demand)	216	1,671,498	\$216,133.33	5822	\$0.1293	\$0.1345	212	1,435,766	\$198,136.69	\$0.1380	212	1,303,373	\$188,819.23	\$0.1449
Commercial (3 Ph-Out - w/Demand)	37	289,057	\$37,848.36	1144	\$0.1309	\$0.1379	36	251,993	\$35,672.91	\$0.1416	36	239,296	\$35,577.42	\$0.1487
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	89,560	\$10,989.01	374	\$0.1227	\$0.1276	3	79,200	\$10,324.59	\$0.1304	3	70,800	\$9,523.56	\$0.1345
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$183.63	4	\$0.1350	\$0.1311	1	1,320	\$187.89	\$0.1423	1	1,360	\$201.03	\$0.1478
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	113,760	\$13,301.05	296	\$0.1169	\$0.1220	1	79,680	\$10,114.70	\$0.1269	1	61,920	\$8,530.62	\$0.1378
<b>Total Commercial (3 Ph) w/Demand</b>	<b>258</b>	<b>2,165,235</b>	<b>\$278,455.38</b>	<b>7,640</b>	<b>\$0.1286</b>	<b>\$0.1341</b>	<b>253</b>	<b>1,847,959</b>	<b>\$254,436.78</b>	<b>\$0.1377</b>	<b>253</b>	<b>1,676,749</b>	<b>\$242,651.86</b>	<b>\$0.1447</b>
Large Power (In - w/Dmd & Rct)	14	1,728,500	\$181,787.51	4019	\$0.1052	\$0.1083	14	1,798,307	\$197,248.46	\$0.1097	14	1,806,232	\$205,727.67	\$0.1139
Large Power (In - w/Dmd & Rct, w/SbCr)	2	753,900	\$74,862.47	1612	\$0.0993	\$0.1018	2	900,600	\$91,681.73	\$0.1018	2	723,913	\$82,076.62	\$0.1134
Large Power (Out - w/Dmd & Rct, w/SbC)	1	240,823	\$28,012.56	700	\$0.1163	\$0.1204	1	122,400	\$24,150.88	\$0.1973	1	57,600	\$17,684.16	\$0.3070
Large Power (In - w/Dmd & Rct, w/SbCr)	2	69,610	\$7,070.92	145	\$0.1016	\$0.1359	2	85,309	\$11,457.31	\$0.1343	2	90,249	\$14,540.09	\$0.1611
<b>Total Large Power</b>	<b>19</b>	<b>2,792,833</b>	<b>\$291,733.46</b>	<b>6,476</b>	<b>\$0.1045</b>	<b>\$0.1082</b>	<b>19</b>	<b>2,906,616</b>	<b>\$324,538.38</b>	<b>\$0.1117</b>	<b>19</b>	<b>2,677,994</b>	<b>\$320,028.54</b>	<b>\$0.1195</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	796,291	\$75,954.70	1631	\$0.0954	\$0.1033	1	410,316	\$52,124.53	\$0.1270	1	353,747	\$49,943.89	\$0.1412
Industrial (In - w/Dmd & Rct, No/SbCr)	1	881,060	\$84,616.62	1825	\$0.0960	\$0.1006	1	722,408	\$77,272.88	\$0.1070	1	792,094	\$85,333.12	\$0.1077
<b>Total Industrial</b>	<b>2</b>	<b>1,677,351</b>	<b>\$160,571.32</b>	<b>3,456</b>	<b>\$0.0957</b>	<b>\$0.1018</b>	<b>2</b>	<b>1,132,724</b>	<b>\$129,397.41</b>	<b>\$0.1142</b>	<b>2</b>	<b>1,145,841</b>	<b>\$135,277.01</b>	<b>\$0.1181</b>
Interdepartmental (In - No Dmd)	9	27,703	\$3,457.85	75	\$0.1248	\$0.1353	11	24,215	\$3,230.94	\$0.1334	9	21,057	\$2,955.08	\$0.1403
Interdepartmental (Out - w/Dmd)	2	507	\$90.21		\$0.1779	\$0.1722	2	718	\$123.24	\$0.1716	2	696	\$124.12	\$0.1783
Interdepartmental (In - w/Dmd)	26	51,020	\$6,953.02	0	\$0.1363	\$0.1441	27	45,285	\$6,571.66	\$0.1451	27	32,009	\$4,922.51	\$0.1538
Interdepartmental (3Ph-In - w/Dmd)	10	153,837	\$19,186.98	497	\$0.1247	\$0.1300	10	173,829	\$23,742.28	\$0.1366	11	133,450	\$18,466.29	\$0.1394
Interdepartmental (Street Lights)	6	30,685	\$2,962.63		\$0.0965	\$0.0965	6	31,302	\$3,019.83	\$0.0965	6	30,685	\$2,950.80	\$0.0962
Interdepartmental (Traffic Signals)	8	1,109	\$102.54		\$0.0925	\$0.0925	8	1,213	\$112.15	\$0.0925	8	1,164	\$107.64	\$0.0925
Generators (JV2 Power Cost Only)	1	22,233	\$1,051.40	41	\$0.0473	\$0.0000	1	19,727	\$354.89	\$0.0180	1	17,327	\$313.62	\$0.0181
Generators (JV5 Power Cost Only)	0	0	\$0.00		\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>62</b>	<b>287,094</b>	<b>\$33,804.63</b>	<b>613</b>	<b>\$0.1177</b>	<b>\$0.1228</b>	<b>65</b>	<b>296,289</b>	<b>\$37,154.99</b>	<b>\$0.1254</b>	<b>64</b>	<b>236,388</b>	<b>\$29,840.06</b>	<b>\$0.1262</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>5,995</b>	<b>11,242,008</b>	<b>\$1,310,150.77</b>	<b>21,138</b>	<b>\$0.1165</b>	<b>\$0.1215</b>	<b>5,953</b>	<b>10,254,105</b>	<b>\$1,293,299.98</b>	<b>\$0.1261</b>	<b>5,956</b>	<b>9,192,899</b>	<b>\$1,217,993.76</b>	<b>\$0.1325</b>
Street Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	14	0	\$13.44	\$0.0000	13	0	\$13.29	\$0.0000
Street Lights (Out)	2	0	\$1.92		\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.36</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.21</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,010</b>	<b>11,242,008</b>	<b>\$1,310,166.44</b>	<b>21,138</b>	<b>\$0.1165</b>	<b>\$0.1215</b>	<b>5,969</b>	<b>10,254,105</b>	<b>\$1,293,315.34</b>	<b>\$0.1261</b>	<b>5,971</b>	<b>9,192,899</b>	<b>\$1,218,008.97</b>	<b>\$0.1325</b>

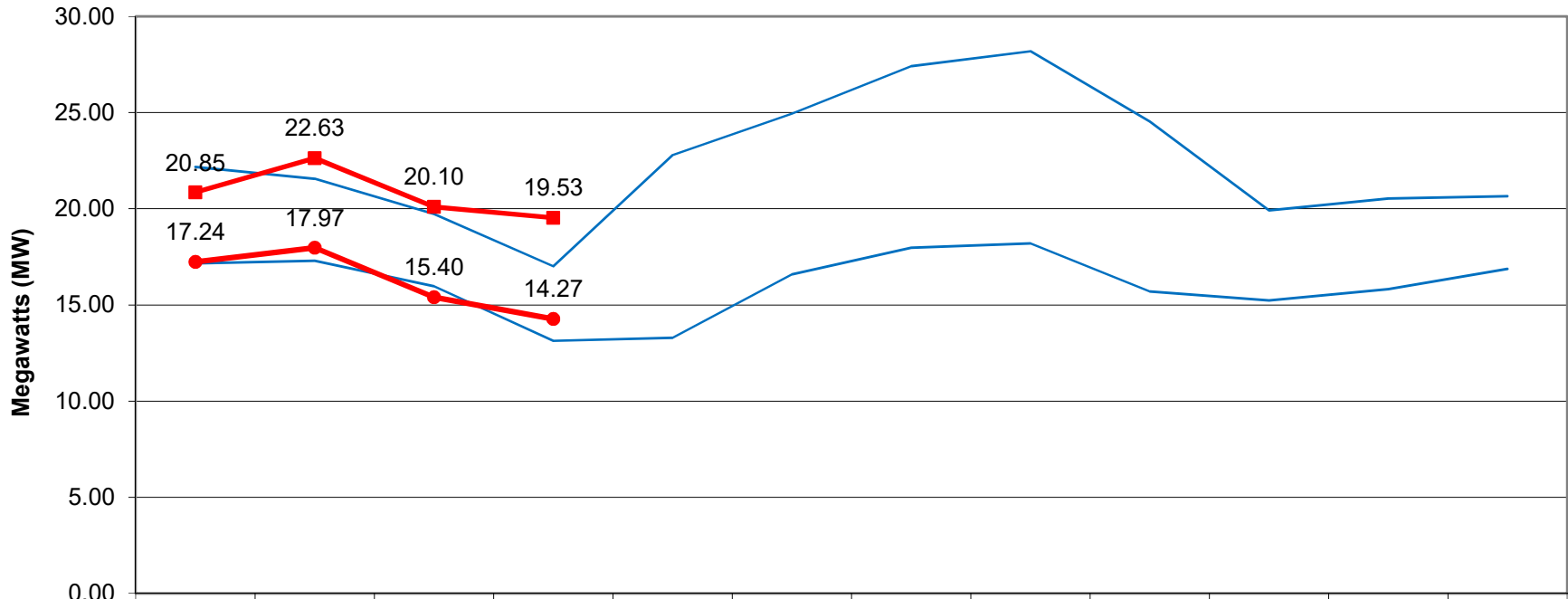






<b>BILLING SUMMARY AND</b>												
<b>2021 - MAY BILLING WITH MARCH 202</b>												
Class and/or Schedule	Mar-21	Mar-21	Mar-21	Cost / kWh	Apr-21	Apr-21	Apr-21	TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	KWH USEAGE PRIOR 12 MO	BILLING PRIOR 12 MO	Per kWh	of Bills	of Bills
Residential (Dom-In)	3,419	2,341,278	\$291,916.31	\$0.1247	3,414	2,046,516	\$260,683.30	27,914,218	\$3,537,403.77	\$0.1267	3,409	56.7924%
Residential (Dom-In) w/Ecosmart	6	2,774	\$357.61	\$0.1289	6	2,250	\$289.11	40,809	\$5,247.69	\$0.1286	6	0.1000%
Residential (Dom-In - All Electric)	630	806,632	\$97,257.65	\$0.1206	633	676,233	\$79,845.76	6,361,890	\$798,055.20	\$0.1254	631	10.5204%
Res.(Dom-In - All Elec.) w/Ecosmart	1	599	\$75.45	\$0.1260	1	473	\$59.20	7,369	\$940.22	\$0.1276	1	0.0167%
<b>Total Residential (Domestic)</b>	<b>4,056</b>	<b>3,151,283</b>	<b>\$389,607.02</b>	<b>\$0.1236</b>	<b>4,054</b>	<b>2,725,472</b>	<b>\$330,877.37</b>	<b>34,324,286</b>	<b>\$4,341,646.88</b>	<b>\$0.1265</b>	<b>4,047</b>	<b>67.4294%</b>
Residential (Rural-Out)	796	933,300	\$120,501.27	\$0.1291	798	745,803	\$95,399.61	9,493,182	\$1,263,021.35	\$0.1330	798	13.2918%
Residential (Rural-Out) w/Ecosmart	4	3,680	\$483.94	\$0.1315	4	2,508	\$333.90	33,799	\$4,647.69	\$0.1375	4	0.0666%
Residential (Rural-Out - All Electric)	359	562,926	\$71,453.38	\$0.1269	359	435,125	\$54,561.18	5,109,949	\$671,948.36	\$0.1315	361	6.0079%
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,341	\$423.03	\$0.1266	2	2,565	\$320.58	23,376	\$3,122.94	\$0.1336	2	0.0333%
Residential (Rural-Out w/Dmd)	15	40,907	\$5,072.50	\$0.1240	15	19,639	\$2,447.94	509,386	\$65,547.97	\$0.1287	15	0.2499%
Residential (Rural-Out - All Electric w/Dm)	9	9,818	\$1,274.25	\$0.1298	9	8,829	\$1,124.65	119,079	\$15,741.90	\$0.1322	9	0.1500%
<b>Total Residential (Rural)</b>	<b>1,185</b>	<b>1,553,972</b>	<b>\$199,208.37</b>	<b>\$0.1282</b>	<b>1,187</b>	<b>1,214,469</b>	<b>\$154,187.86</b>	<b>15,288,771</b>	<b>\$2,024,030.21</b>	<b>\$0.1324</b>	<b>1,188</b>	<b>19.7995%</b>
Commercial (1 Ph-In - No Dmd)	77	41,101	\$6,424.59	\$0.1563	78	38,291	\$5,928.57	407,445	\$66,378.05	\$0.1629	75	1.2566%
Commercial (1 Ph-Out - No Dmd)	51	13,399	\$2,404.70	\$0.1795	51	9,695	\$1,875.99	130,476	\$25,009.39	\$0.1917	50	0.8386%
<b>Total Commercial (1 Ph) No Dmd</b>	<b>128</b>	<b>54,500</b>	<b>\$8,829.29</b>	<b>\$0.1620</b>	<b>129</b>	<b>47,986</b>	<b>\$7,804.56</b>	<b>537,921</b>	<b>\$91,387.44</b>	<b>\$0.1699</b>	<b>126</b>	<b>2.0952%</b>
Commercial (1 Ph-In - w/Demand)	259	303,529	\$48,875.25	\$0.1610	258	291,651	\$47,291.74	3,470,403	\$569,249.82	\$0.1640	257	4.2834%
Commercial (1 Ph-Out - w/Demand)	25	42,294	\$5,918.29	\$0.1399	24	39,677	\$5,357.19	506,795	\$72,204.10	\$0.1425	25	0.4152%
<b>Total Commercial (1 Ph) w/Demand</b>	<b>284</b>	<b>345,823</b>	<b>\$54,793.54</b>	<b>\$0.1584</b>	<b>282</b>	<b>331,328</b>	<b>\$52,648.93</b>	<b>3,977,198</b>	<b>\$641,453.92</b>	<b>\$0.1613</b>	<b>282</b>	<b>4.6986%</b>
Commercial (3 Ph-Out - No Dmd)	2	720	\$132.29	\$0.1837	2	240	\$67.26	28,240	\$4,409.55	\$0.1561	2	0.0333%
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>720</b>	<b>\$132.29</b>	<b>\$0.1837</b>	<b>2</b>	<b>240</b>	<b>\$67.26</b>	<b>28,240</b>	<b>\$4,409.55</b>	<b>\$0.1561</b>	<b>2</b>	<b>0.0333%</b>
Commercial (3 Ph-In - w/Demand)	216	1,781,480	\$233,657.25	\$0.1312	216	1,671,498	\$216,133.33	19,902,847	\$2,677,848.11	\$0.1345	215	3.5836%
Commercial (3 Ph-Out - w/Demand)	37	318,984	\$42,186.26	\$0.1323	37	289,057	\$37,848.36	3,526,241	\$486,175.20	\$0.1379	37	0.6137%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	90,720	\$11,467.80	\$0.1264	3	89,560	\$10,989.01	1,012,160	\$129,140.00	\$0.1276	3	0.0500%
Commercial (3 Ph-In - w/Demand, No T	1	1,520	\$207.89	\$0.1369	1	1,360	\$183.63	41,840	\$5,483.81	\$0.1311	1	0.0167%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	132,960	\$15,898.50	\$0.1196	1	113,760	\$13,301.05	1,289,760	\$157,310.95	\$0.1220	1	0.0167%
<b>Total Commercial (3 Ph) w/Demand</b>	<b>258</b>	<b>2,325,664</b>	<b>\$303,417.70</b>	<b>\$0.1305</b>	<b>258</b>	<b>2,165,235</b>	<b>\$278,455.38</b>	<b>25,772,848</b>	<b>\$3,455,958.07</b>	<b>\$0.1341</b>	<b>257</b>	<b>4.2806%</b>
Large Power (In - w/Dmd & Rct)	14	1,767,916	\$187,328.82	\$0.1060	14	1,728,500	\$181,787.51	22,373,777	\$2,422,403.34	\$0.1083	14	0.2333%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	774,435	\$77,560.69	\$0.1002	2	753,900	\$74,862.47	10,386,504	\$1,057,796.91	\$0.1018	2	0.0333%
Large Power (Out - w/Dmd & Rct, w/SbC	1	324,814	\$34,048.28	\$0.1048	1	240,823	\$28,012.56	3,192,437	\$384,505.22	\$0.1204	1	0.0167%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	80,400	\$7,417.58	\$0.0923	2	69,610	\$7,070.92	868,064	\$117,955.09	\$0.1359	2	0.0333%
<b>Total Large Power</b>	<b>19</b>	<b>2,947,565</b>	<b>\$306,355.37</b>	<b>\$0.1039</b>	<b>19</b>	<b>2,792,833</b>	<b>\$291,733.46</b>	<b>36,820,782</b>	<b>\$3,982,660.56</b>	<b>\$0.1082</b>	<b>19</b>	<b>0.3166%</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	860,269	\$82,304.87	\$0.0957	1	796,291	\$75,954.70	8,060,220	\$832,586.42	\$0.1033	1	0.0167%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	979,784	\$93,156.29	\$0.0951	1	881,060	\$84,616.62	10,344,677	\$1,041,177.07	\$0.1006	1	0.0167%
<b>Total Industrial</b>	<b>2</b>	<b>1,840,053</b>	<b>\$175,461.16</b>	<b>\$0.0954</b>	<b>2</b>	<b>1,677,351</b>	<b>\$160,571.32</b>	<b>18,404,897</b>	<b>\$1,873,763.49</b>	<b>\$0.1018</b>	<b>2</b>	<b>0.0333%</b>
Interdepartmental (In - No Dmd)	9	35,618	\$4,443.26	\$0.1247	9	27,703	\$3,457.85	318,307	\$43,052.45	\$0.1353	9	0.1555%
Interdepartmental (Out - w/Dmd)	2	592	\$103.31	\$0.1745	2	507	\$90.21	8,036	\$1,383.90	\$0.1722	2	0.0333%
Interdepartmental (In - w/Dmd)	26	90,327	\$12,366.87	\$0.1369	26	51,020	\$6,953.02	519,137	\$74,822.16	\$0.1441	27	0.4526%
Interdepartmental (3Ph-In - w/Dmd)	10	207,063	\$25,621.57	\$0.1237	10	153,837	\$19,186.98	1,848,337	\$240,348.36	\$0.1300	10	0.1708%
Interdepartmental (Street Lights)	6	30,685	\$2,967.46	\$0.0967	6	30,685	\$2,962.63	368,837	\$35,587.17	\$0.0965	6	0.1000%
Interdepartmental (Traffic Signals)	8	1,308	\$120.96	\$0.0925	8	1,109	\$102.54	14,551	\$1,345.48	\$0.0925	8	0.1333%
Generators (JV2 Power Cost Only)	1	0	\$678.58	\$0.0000	1	22,233	\$1,051.40	195,565	\$5,447.02	\$0.0279	1	0.0167%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
<b>Total Interdepartmental</b>	<b>62</b>	<b>365,593</b>	<b>\$46,302.01</b>	<b>\$0.1266</b>	<b>62</b>	<b>287,094</b>	<b>\$33,804.63</b>	<b>3,272,770</b>	<b>\$401,986.54</b>	<b>\$0.1228</b>	<b>64</b>	<b>1.0622%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>5,996</b>	<b>12,585,173</b>	<b>\$1,484,106.75</b>	<b>\$0.1179</b>	<b>5,995</b>	<b>11,242,008</b>	<b>\$1,310,150.77</b>	<b>138,427,713</b>	<b>\$16,817,296.66</b>	<b>\$0.1215</b>	<b>5,987</b>	<b>99.7487%</b>
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	\$162.82	\$0.0000	13	0.2180%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$22.96	\$0.0000	2	0.0333%
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$185.78</b>	<b>\$0.0000</b>	<b>15</b>	<b>0.2513%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,011</b>	<b>12,585,173</b>	<b>\$1,484,122.41</b>	<b>\$0.1179</b>	<b>6,010</b>	<b>11,242,008</b>	<b>\$1,310,166.44</b>	<b>138,427,713</b>	<b>\$16,817,482.44</b>	<b>\$0.1215</b>	<b>6,002</b>	<b>100.0000%</b>

# NAPOLEON POWER & LIGHT



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020
— 2020 MAX	22.17	21.55	19.72	17.01	22.79	24.95	27.41	28.19	24.54	19.92	20.53	20.65
— 2020 AVG	17.16	17.29	15.97	13.13	13.29	16.59	17.98	18.20	15.70	15.23	15.82	16.87
— 2021 MAX	20.85	22.63	20.10	19.53								
— 2021 AVG	17.24	17.97	15.40	14.27								

— 2020 MAX — 2020 AVG — 2021 MAX — 2021 AVG



*City of Napoleon, Ohio*

Meeting Agenda - Amended

**BOARD OF PUBLIC AFFAIRS**

Monday, May 10, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
WebEx Invitation is posted at [www.napoleonohio.com](http://www.napoleonohio.com) under EVENTS

1. **Approval of Minutes: April 12, 2021** (In the absence of any objections or corrections, the Minutes shall stand approved)
2. **Review/Approval of the Power Supply Cost Adjustment Factor for May 2021: Power Supply Cost Adjustment (PSCA) 3-month averaged factor \$0.01338; JV2 \$0.023968**
3. **Update on Substations**
4. **Efficiency Smart Update**
5. **Electric Department Reports**
6. **Adjournment**

  
\_\_\_\_\_  
Roxanne Dietrich - Clerk of Council

*City of Napoleon, Ohio*  
**BOARD OF PUBLIC AFFAIRS MEETING MINUTES**

Monday, April 12, 2021 at 6:15 pm

**PRESENT**

BOPA Members                   Rory Prigge-Chair, Mike DeWit  
Elec. Comm. Members       Lori Sicclair-Chair, Ross Durham, Joe Bialorucki-via WebEx  
City Manager                  Joel L. Mazur  
Clerk of Council              Roxanne Dietrich  
Others via WebEx:          News media

**ABSENT**

BOPA Member                  Dr. David Cordes

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Prigge, Chair of the Board of Public Affairs called the meeting to order at 6:15 pm.

**Approval of Minutes**

Hearing no objections or corrections, the minutes from the February 8, 2021 Board of Public Affairs meeting were approved as presented.

**Review/Approval of the Power Supply Cost Adjustment Factor for April 2021: PSCA 3-month averaged factor \$0.01364 and JV2 \$0.047286**

Mazur pointed out based on the last two years, the Power Supply Cost Adjustment (PSCA) Factor is lower than normal. February's usage is for the April billing month. Our rates will be going down this year as the Morgan Stanley contract has dropped off. There will be a little volatility based on usage.

Motion: DeWit

Second: Prigge

to approve the April 2021 PSCA as 3-month Averaged Factor \$0.01364 and JV \$0.047286

Roll call vote on the above motion:

Yea-Prigge, DeWit

Nay-

**Yea-2, Nay-0. Motion Passed.**

**Update on Substations**

Mazur reported we are in communication with both AMP Transmission (AMPT) and AMP staff. The one issue we had was keeping generation behind the meter. Napoleon has a unique situation. We have very large generators behind our meter that produces so much power from the gas turbines that it pushes power out onto the transmission grid. We do have an agreement with First Energy allowing us to do that without being deemed a transmission owner. If we transfer these assets, we have to keep the generation behind the meter. It cannot be attached to that transmission grid, it has to be kept behind the meter. We have to keep it separated to keep it off the integrated transmission. Encompass Engineers are the ones who told us in a report the cost estimate for Industrial, Southside, and Glenwood Substations. The net book value to transfer assets from the remainder of Northside Substation, the lines in-between Northside and Industrial Substation, the 69kv lines and the Industrial Substation, is about \$5.7 million dollars. To rebuild the Industrial Substation would be in the range of \$3.2 million to \$3.6 million. In talking with AMPT, we are looking at putting an agreement together to transfer the assets to AMPT and enter into a construction agreement with AMP so we have the same contractors working in the substations. There will be expenses on their end for anything considered transmission that is recoverable from formula rates. The City will be responsible for everything else on the distribution side. We are looking at doing six breaker ring busts with our transformer and a couple of connections to meters with the opportunity for expansion. Then if we ever need more load somewhere, we would have a connection point. The biggest hurdle we had was the concept of keeping the generation behind

the meter. We will be looking at setting a time to schedule a closing on the assets that will be similar to the last one we did. A separate O&M agreement will be in place for the city to continue to maintain the assets at whatever our expenses are to maintain them. Mazur asked Wachtman how much is the city compensated on an annual basis for the Northside Substation? Wachtman replied we bill them by the quarter with the average being \$6,000 per quarter. In a project year like last year, we had two quarters billed at \$35,000 a quarter. Mazur said, so \$60,000 to \$80,000. Whatever we recover or whatever work we do on the Operations & Maintenance of these facilities will also be revenue for us. We will close the asset sale and then we will enter into the O&M agreement and then a construction agreement. The transfer of assets will be booking revenue of about \$5.7 million. AMPT staff will start discussions with First Energy (FE) to integrate that transmission with their substation and lines that come in and through town and draft the transfer agreement. We do not know what will happen with FirstEnergy as they may have to do something on their end where it attaches to the new infrastructure that is built there as well. We want to make sure FirstEnergy knows what is going on and make sure we are coordinating with them if they have to do any upgrades on their end too. The Industrial Substation sits right next to FirstEnergy's substation that comes into Napoleon on the north side. Prigge said take your time and get it right. Mazur noted instead of spending \$3.2 or \$3.5 million dollars to upgrade our substation, we will be netting \$5.7 million with a cost of about \$2.5 million to Napoleon. Our total net will be \$3.2 million that will be in the Electric Development Fund. We will also have the right of first refusal where AMPT cannot sell the assets to another entity down the road, we can always buy the assets back at net book value if it comes to the point where it needs to be liquidated by AMPT. DeWit asked everything we have now is behind the meter? Mazur said the solar, two gas turbines and three diesel units are all clustered in the same area and they are all behind the meter now. The way it is configured the ring bust will be designed to keep behind the meter and can be switched so it can be isolated and on our system. DeWit stated AMPT still controls when the switches do or do not get turned on. Mazur concluded by saying, we hope by the next meeting to have a draft agreement to review.

ELECTRIC DEPARTMENT REPORTS

Mazur read there were eight callouts in March and two were outages. The last shutoffs done had the lowest number of shutoffs since I have been here. There are usually between twenty to thirty shutoffs a month.

ADJOURNMENT

Motion: DeWit                                      Second: Prigge  
to adjourn the Board of Public Affairs meeting at 6:42 pm.

Roll call vote on the above motion:

Yea-Prigge, DeWit

Nay-

**Yea-2, Nay-0. Motion Passed.**

**Approved**

May 10, 2021

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Rory Prigge - Chair



# City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)

## Memorandum

**To:** City Council, Mayor, City Manager, City Law Director, Finance Director, Department Supervisors, News media  
**From:** Roxanne Dietrich, Clerk of Council  
**Date:** May 7, 2021  
**Subject:** Water, Sewer, Refuse, Recycling & Litter Committee Meeting Canceled

Due to lack of agenda items, the regularly scheduled meeting of the **Water, Sewer, Refuse, Recycling and Litter Committee** for Monday, May 10, 2021 at 7:00 pm has been CANCELED.



# City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151  
Napoleon, OH 43545  
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## Memorandum

**To:** City Council, Mayor, City Manager, City Law Director, Finance Director, Department Supervisors, News media  
**From:** Roxanne Dietrich, Clerk of Council  
**Date:** May 07, 2021  
**Subject:** Municipal Properties, Building, Land Use and Economic Development Committee – Cancellation

The regularly scheduled meeting of the *Municipal Properties, Building, Land Use and Economic Development Committee* for Monday, May 10, 2021 at 7:30 pm has been CANCELED due to a lack of agenda items.

*City of Napoleon, Ohio*


## **PRIVACY COMMITTEE**

### **SPECIAL MEETING AGENDA**

**Tuesday, May 11, 2021 at 8:15 am**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes - November 10, 2020. *(In the absence of any objections or corrections, the Minutes shall stand approved)*
- 2) Review of Policies/Procedures for Identity Theft Protection
- 3) Report from Staff
- 4) Adjournment.

  
\_\_\_\_\_  
Roxanne Dietrich - Clerk of Council

*City of Napoleon, Ohio*  
**PRIVACY COMMITTEE**  
SPECIAL MEETING MINUTES

Tuesday, November 10, 2020 at 8:00 am

**PRESENT**

Committee Members Tony Cotter-Chair, Joel Mazur, Shannon Fielder  
City Staff Kelly O'Boyle-Finance Director, Lori Rausch-Utility Billing Supervisor  
Clerk of Council Roxanne Dietrich

**ABSENT**

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**CALL TO ORDER**

Cotter chairman of the Privacy Committee called the meeting to order at 8:02 am

**APPROVAL OF MINUTES**

Hearing no objections or corrections, the minutes from the May 12, 2020 Privacy Committee stand approved.

**REVIEW OF POLICIES AND PROCEDURES FOR IDENTITY THEFT PROTECTION**

Mazur reported we have put two programs in place, Sentinel One and KnowBe4. One program acts as an internal QAQC the other is a firewall against real threats. Cotter asked O'Boyle if those are primarily for the finance software. O'Boyle replied the Finance Department has all their procedures in place. KnowBe4 is for incoming emails. Our normal procedures are all the same. Cotter stated RecDesk is used for the parks signups and the program is very robust.

**REPORT FROM STAFF**

Rausch reported there were no identity thefts this year. We did get the indemnification from Neptune.

**ADJOURNMENT**

Motion: Mazur Second: Fielder  
to adjourn the Privacy Committee at 8:05 am

Roll call vote on the above motion:

Yea-Cotter, Mazur, Fielder

Nay-

**Yea-3, Nay-0. Motion Passed.**

**Approved**

May 11, 2021

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Tony Cotter - Chair

City of Napoleon, Ohio

Meeting Agenda

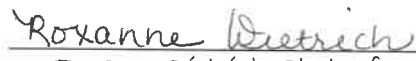
**BOARD OF ZONING APPEALS**

Tuesday, May 11, 2021 at 4:30 pm

BZA 21-02 – Variance to Property Setback – 143 West Maumee Avenue

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
Webex details are posted at [www.napoleonohio.com](http://www.napoleonohio.com) under EVENTS

1. Call to Order
2. Roll Call
3. Approval of Minutes – April 13, 2021. (In the absence of any corrections or objections, the Minutes shall stand approved)
4. **New Business**  
BZA 21-02 -Variance to Property Setback at 12 Bauman Place
  1. An application for Public Hearing has been filed by Mark Crandall, 146 West Maumee Avenue, Napoleon, Ohio. The applicant is requesting approval of a Variance to Section 1147 regarding the Building Setbacks in an R-3 Moderate-Density Residential District. The applicant is requesting a variance to the rear of a new home and garage structure from 15 feet to 7 feet.
4. Closing Remarks
5. Adjournment.

  
\_\_\_\_\_  
Roxanne Dietrich, Clerk of Council



**BOARD OF ZONING APPEALS MEETING MINUTES**

Tuesday, April 13, 2021 at 4:30 pm

BZA 21-01 – Variance to Property Setback – 12 Bauman Place

**PRESENT**

Board Members	Tom Mack-Chair, David Dill, Lynn Rausch, Steve Small
City Staff	Kevin Schultheis-Code Enforcement/Zoning Administrator
Clerk of Council	Roxanne Dietrich
Others	News media via WebEx

**ABSENT**

Board Member	Larry Vocke
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CALL TO ORDER

Chairman Mack called the Board of Zoning Appeals Order at 4:30 pm

ROLL CALL

Roll call was taken with the Chair noting a quorum was present.

APPROVAL OF MINUTES

Hearing no correction or objections, the minutes from the October 13, 2020 meeting were approved as presented.

NEW BUSINESS

**BZA 21-01 -Variance to Property Setback at 12 Bauman Place**

Mack read the background on BZA 21-01. An application for Public Hearing has been filed by Daphne Cole, 12 Bauman Place, Napoleon, Ohio. The applicant is requesting approval of a Variance to Section 1147 regarding the Building Setbacks in an R-1 Suburban Residential District. The applicant is requesting a Variance to the North portion of the driveway to build an onsite 36' x 56' Post Frame Building.

RESEARCH AND FINDINGS

Schultheis presented his research and findings.

A variance is needed to allow the post frame building to move inside the setback requirement of ten feet (10') of the property line. The move would create a better space and clearance from a steep drop to VanHying creek. This is an R-1 District, the side setbacks are ten feet (10'). The Cole's are asking to move a few feet inside of that. After a hearing, the Board may grant a variation from the regulations of the City's Planning and Zoning Code but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code and the Board finds all of the following:

- That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district;
- That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied the property in question;
- That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvement in the vicinity or district in which the property is located
- That granting such variance will not alter the land used characteristics of the vicinity or district, diminish the value of the adjacent land and improvements, or increase the congestion in the public street.

Schultheis noted all these conditions are met and will not vastly stop preservation or enjoyment of the area. It is back at the end of Bauman Lake and they have enough property for the extra building.



Roll call vote on the above motion:

Yea-Mack, Small, Rausch, Dill

Nay-

**Yea-4, Nay-0. Motion Passed.**

**Approved**

May 11, 2021

\_\_\_\_\_  
Tom Mack - Chair

DRAFT



# City of Napoleon, Ohio

## Code Enforcement

*Kevin Schultheis, Inspector/Zoning Administrator*

*255 West Riverview Avenue*

*Napoleon, OH 43545*

*Telephone: (419) 592-4010 Fax: (419) 599-8393*

*www.napoleonohio.com*

BZA-21-02

Variance to the Property Setback

Location: 143 W. Maumee Ave. Napoleon, Ohio

### **Memorandum**

**To:** Members of the Board and Zoning Commission

**From:** Kevin L. Schultheis, Zoning Administrator/Code Enforcement Officer

**Subject:** Variance to the Property Setback

**Meeting Date:** May 11, 2021 4:30 PM

**Hearing #:** BZA-21-02

### **Background:**

An application for public hearing has been filed by Mark Crandall of 146 W. Maumee Ave. Napoleon, Ohio 43545. The applicant is requesting approval a variance to section 1147 regarding the building setbacks in an R-3 Moderate-Density Residential District. The Applicant is requesting a variance to the rear of a new home and garage structure from 15 feet to 7 feet.

### **Research and Findings**

1. A variance is needed to allow the new home and garage building to move inside the setback requirement of 15 feet of the property line. The move would create a better space and clearance from the front setback of 25 feet to accommodate better parking accessibility and to minimize street side parking.
2. Scope of Project: (see attached)

### **Standards for a Variance**

The board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district.
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied the property in question.

- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvement in the vicinity or district in which the property is located;
- (d) That granting such variance will not alter the land used characteristics of the vicinity or district, diminish the value of the adjacent land and improvements, or increase the congestion in the public street. (Ord. 69-01. Passed 7-2-01)

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer.

# Application for Public Hearing

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

**Planning Commission**

(MZON 100.1700.46690)

- Conditional Use  
\$125.00
- Amendment  
\$125.00
- Subdivision in City  
\$75.00 + \$5.00 each, after two
- Preliminary Plat of Development  
\$125.00
- Alley Vacation  
\$25.00 + publication cost

**Preservation Commission**

(MZON 100.1700.46690)

- Certificate of Appropriateness  
\$25.00

**Board of Zoning Appeals**

(MZON 100.1700.46690)

- Certificate of Zoning  
\$25.00
- Re-Zoning  
\$125.00
- Variance  
\$125.00
- Administrative Appeal  
\$50.00

Address of property:

143 W. Maumee Ave.

Description of request:

Variance of back lot line to 7 feet.

Mark Crandall

OWNER(S) NAME (PRINT)

146 W. Maumee Ave. Napoleon, OH 43545

ADDRESS- CITY, STATE, ZIP

419-784-6269

PHONE NUMBER

SIGNATURE

**\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled.\*\*\***

**APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.**

Mark Crandall

APPLICANT NAME (PRINT)

146 W. Maumee Ave.

ADDRESS

APPLICANT SIGNATURE

Napoleon, OH 43545

CITY, STATE, ZIP

419-784-6269

PHONE

Hearing #:

Hearing Date:

Zoning District:

**Office Use Only**

Batch #

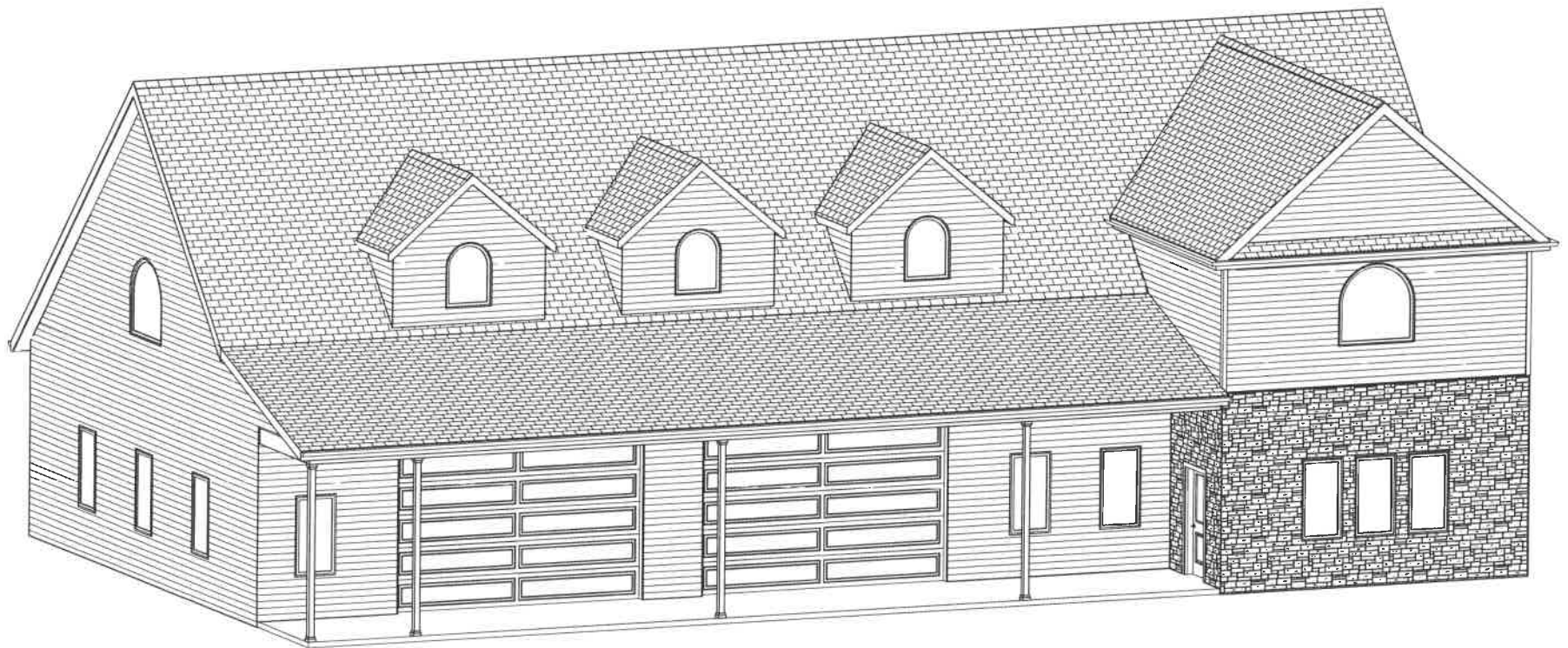
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Date

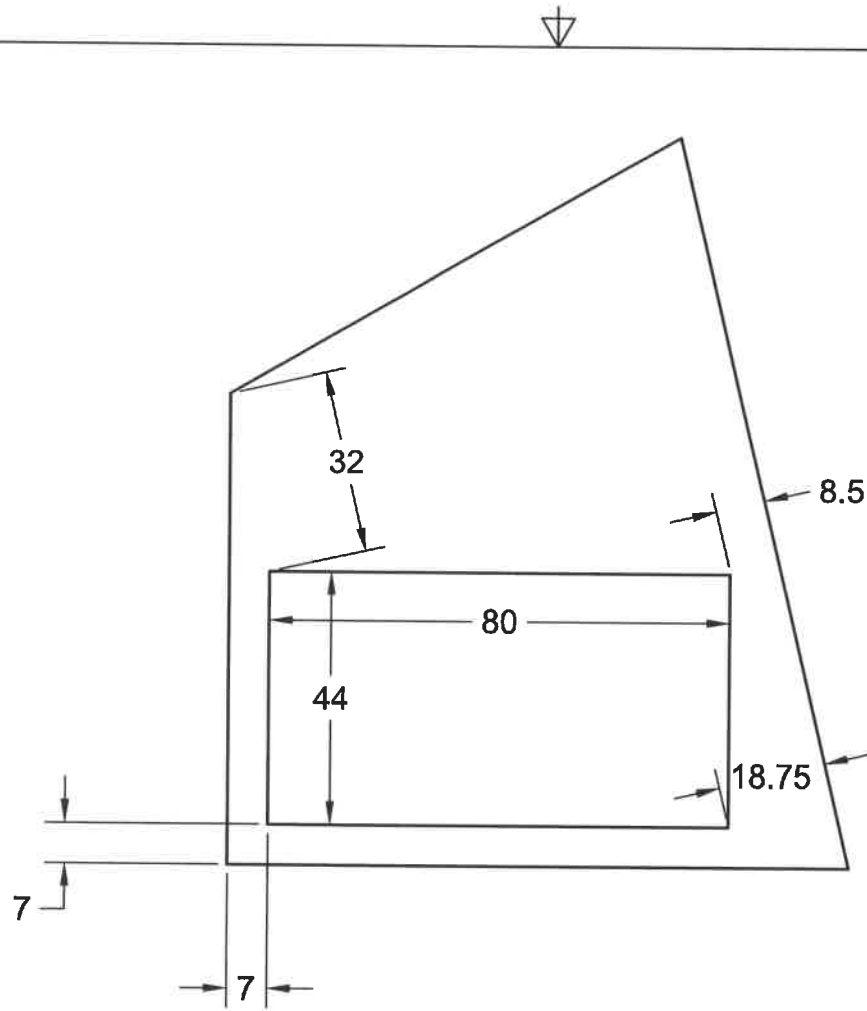
25' Front

Zone District	Description	Permissible Use	Minimum Lot Area For Two and Multi-Family Dwelling (Sq. Ft.)	Maximum Lot Coverage	Maximum Lot Width (Ft.)	Maximum Building Height (Ft.)	Principle Building						Accessory Buildings				
							Minimum Floor Area Per Dwelling Unit (Sq. Ft.)		Front Yard Setback (Ft.)	Rear Yard Setback (Ft.)	Side Yard Setback (Ft.)	Maximum Building Height (Ft.)	Front Yard Setback (Ft.)	Rear Yard Setback (Ft.)	Side Yard Setback (Ft.)		
							Single Story	Two Story Or More									
R-1	Suburban Residential	Single Family	12,000	30%	100	40	1,300	1st 960 2nd 720		40	20	15	18	75	10	10	
R-2	Low Density Residential	Single Family	7,000	35%	60	40	1,200	1st 720 2nd 600		30	15	7	18	50	10	7	
R-3	Moderate Density Residential	Single Family	5,000	45%	50	40	1,000	1st 720 2nd 500		25	15	7	18	40	10	7	
		Two Family	2,500	45%	75	40	800	1st 500 2nd 300		25	15	7	18	40	10	7	
		Planned Apartment Development	3,500	Determined By PC	Determined By PC	40	Determined By PC	Determined By PC		25	15	7	18	40	10	7	
		Planned Cluster Development Planned Residential Development	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC
R-4	High Density Residential	Single Family	5,000	45%	50	45	960	1st 720 2nd 400		25	15	7	18	40	10	7	
		Two Family	2,500	45%	65	45	800	1st 500 2nd 300		25	15	7	18	40	10	7	
		Multi Family	2,000	60%	80	45	800	1st 500 2nd 300		25	15	10	18	40	10	7	
		Planned Apartment Development Planned Cluster Development Planned Residential Development	3,600 Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC
C-1	General Commercial	Single Family	6,000	45%	50	60	1,000	1st 720 2nd 500		25	15	7	18	25	15	7	
		Two Family	2,500	45%	65	60	800	1st 300 2nd 300		25	15	7	18	25	15	7	
		Multi Family (2 to 4)	2,500	60%	85	60	800	1st 500 2nd 300		25	25	10	18	40	25	10	
		Planned Apartment Development All Permissible Commercial Uses Not Otherwise Classified	3,600 None	60% None	Determined By PC None	60 30	60 90	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None	Determined By PC None
C-2	Community Commercial	Single Family	6,000	45%	50	45	1,000	1st 720 2nd 500		25	15	7	18	25	15	7	
		Two Family	2,500	45%	60	45	800	1st 500 2nd 300		25	15	7	18	25	15	7	
		Multi Family (2 to 4)	2,500	60%	80	45	800	1st 500 2nd 300		25	25	10	18	25	25	10	
		All Permissible Commercial Uses Not Otherwise Classified	4,000	80%	50	45	None	None		10	None (7 ft. When Abutting A Residential District)	None (7 ft. When Abutting A Residential District)	18	10	None (7 ft. When Abutting A Residential District)	None (7 ft. When Abutting A Residential District)	
C-3	Local Commercial	Single Family	6,000	45%	50	40	1,000	1st 720 2nd 400		25	15	7	18	25	15	7	
		Two Family	2,500	45%	60	40	800	1st 720 2nd 400		25	15	7	18	25	15	7	
		Multi Family (2 to 4)	2,500	60%	80	40	800	1st 300 2nd 300		25	25	10	18	25	25	10	
		All Permissible Commercial Uses Not Otherwise Classified	5,000	60%	50	40	None	None		15	None (7 ft. When Abutting A Residential District)	None (7 ft. When Abutting A Residential District)	20	15	None (7 ft. When Abutting A Residential District)	None (7 ft. When Abutting A Residential District)	
C-4	Planned Commercial	Planned Commercial Development	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	Determined By PC	
		Planned Apartment Development Planned Cluster Development Planned Commercial Development	3,601 Determined By PC Determined By PC	160% Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	46 Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC	Determined By PC Determined By PC Determined By PC
		All Permissible Commercial Uses Not Otherwise Classified	6,000	60%	60	45	None	None		40 (60 When Abutting Federal Or State Highways)	10	10	20	40 (60 When Abutting Federal Or State Highways)	10	10	
		Planned Cluster Development Planned Commercial Development	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC	Determined By PC Determined By PC
C-5	Highway Commercial	All Permissible Commercial Uses Not Otherwise Classified	10,000	60%	100	60	None	None		40 (60 When Abutting Federal Or State Highways)	20	20	75	40 (60 When Abutting Federal Or State Highways)	20	20	
I-1	Enclosed Industrial	All Permissible Industrial Uses	10,000	60%	100	60	None	None		60	10 (40 ft. When Abutting A Residential District And 5 ft. Of Screening)	10 (40 ft. When Abutting A Residential District And 5 ft. Of Screening)	40	60	10 (40 ft. When Abutting A Residential District And 6 ft. Of Screening)	10 (40 ft. When Abutting A Residential District And 6 ft. Of Screening)	
I-2	Open Industrial	All Permissible Industrial Uses	40,000	70%	150	100	None	None		40 (60 ft. When Abutting A Residential District And 6 ft. Of Screening)	None (30 ft. When Abutting A Residential District And 6 ft. Of Screening)	None (30 ft. When Abutting A Residential District And 6 ft. Of Screening)	100	40 (60 ft. When Abutting A Residential District And 6 ft. Of Screening)	None (30 ft. When Abutting A Residential District And 6 ft. Of Screening)	None (30 ft. When Abutting A Residential District And 6 ft. Of Screening)	









	PROJECT			
	TITLE <b>143 W maumee ave</b>			
APPROVED	SIZE	CODE	DWG NO	REV
CHECKED	A			
DRAWN	Conner Crandall	2/12/2021	SCALE .0025	WEIGHT
			SHEET 1/1	



W MAUMEE AV

W MAUMEE AV

90.25

137

-005

131

179.86

307.5

16.5

82.3

-003

130.97

-004

02

107.9

108.05

SIDE WAY CALLED DIMESS ALLEY EXTENSION

16

157

3

4

5

1

*City of Napoleon, Ohio*

MEETING AGENDA

**PLANNING COMMISSION**

Tuesday, May 11, 2021 at 5:00 pm

PC 21-04 – Subdivision Re-Plat – Majestic Heights Addition  
PC 21-05 – Final Plat Approval – Lynnefield Estates Subdivision  
PC 21-06 – Re-Plat of Lot 2 Morrow, Hinderer, and Patton Addition

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
WebEx Invitation is posted at [www.napoleonohio.com](http://www.napoleonohio.com) under EVENTS

- 1) CALL TO ORDER
- 2) ROLL CALL
- 3) APPROVAL OF MINUTES from the April 13, 2021 meeting (in the absence of any objections or corrections, the minutes shall stand approved)
- 4) NEW BUSINESS
  - A. PC 21-04 – Subdivision Re-Plat

An application for a Public Hearing has been filed by Craig Staton of 1126 Hurst Drive. The applicant is requesting the approval of a Subdivision Re-plat of Lot Numbers 121, 120, 119, 118, 117, 116 and part of 115 of the Majestic Heights Addition within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-2 Low-Density Residential Zoning District.
  - B. PC 21-05 – Approval of Final Plat - Lynnefield Estates Subdivision

An application for a Public Hearing has been filed by The Goodville Insurance Company. The applicant is requesting the approval of a subdivision as being part of Lot A&B of the Subdivision of Lot 3, German Mutual Subdivision, Part of the Lynnewood Addition to Napoleon Township, part of the West ½ of Section 14, Napoleon Township T5N, R6E, Henry County, City of Napoleon, State of Ohio. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District and C-4 Planned Commercial District. A rezoning of C-3 will be applied for a hearing set at a later date.
  - C. PC 21-06 – Re-plat of Lot 2 Morrow, Hinderer, and Patton Addition

An application for a Public Hearing has been filed by Crystal Thompson-Simpkins of 559 Sand Ridge Road, Bowling Green, Ohio. The applicant is requesting the approval of a subdivision of a Plat of Lot Numbers 2-A, 2-B and 2-C within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in a C-4 Planned Commercial District.
- 5) CLOSING REMARKS
- 6) ADJOURNMENT.

  
Roxanne Dietrich - Clerk of Council

City of Napoleon, Ohio

## PLANNING COMMISSION MEETING MINUTES

Tuesday, April 13, 2021 at 5:00 pm

### PC 21-02 ~ STREET DEDICATION, SECTION EAST OF 400 BLOCK OF RAYMOND STREET

#### PRESENT

Commission Members Tim Barry-Chairman, Marvin Barlow, Suzette Gerken  
City Staff Kevin Schultheis-Zoning Administrator/Code Enforcement Officer  
Clerk of Council Roxanne Dietrich  
Others John Stock, Stock Development, LLC; Northwest Signal via WebEx

#### ABSENT

Commission Members Larry Vocke, Mayor Jason Maassel

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#### CALL TO ORDER

Chairman Barry called the Planning Commission meeting to order at 5:00 pm.

#### ROLL CALL

Roll call was taken with the Chair noting a quorum was present.

#### APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the March 9, 2021 meeting were approved.

#### NEW BUSINESS

##### PC 21-02 Dedication of Street Section East of 400 Block of Raymond Street

Barry read the background for PC 21-02. An application for a Public Hearing has been filed by John Stock, Stock Development Company, LLC; Senior Housing, LP; and Keith Fruchey who wish to dedicate the section of Raymond Street located East of the 400 block of Raymond Street to the City of Napoleon, Ohio. This is pursuant to City Code Section 1105.13.

#### RESEARCH AND FINDINGS

Schultheis presented his research and findings. This section of Raymond Street is a private extension of the 400 block of Raymond Street east of the Germann and Baden Subdivision owned by the Stock Development Company, LLC, John Stock and Keith Fruchey, who now wish to dedicate the East Raymond Street portion to the City of Napoleon, Ohio. This plat has been reviewed and approved by all City Departments. The subdivision was completed in January John Stock interjected in October. Schultheis continued all the signs and markings are in place. Gerken asked is that a cul-de-sac at the end? Schultheis explained it is not quite a cul-de-sac, it is a square that dead ends there because of the possibility of an extension. Barry asked if the whole part is what we are dedicating? Schultheis answered yes.

Motion: Barlow Second: Gerken  
to approve PC 21-02 dedication of the private extension of the 400 Block of Raymond Street to the City

Roll call vote on the above motion:

Yea-Barry, Barlow, Gerken

Nay-

**Yea-3, Nay-0. Motion Passed.**

The Planning Commission meeting continued with consideration of PC 21-03

**Approved**

May 11, 2021

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Tim Barry - Chair

## PLANNING COMMISSION MEETING MINUTES

Tuesday, April 13, 2021 at 5:00 pm

### PC 21-03 ~ SUBDIVISION RE-PLAT OF LOT A-2 OF THE RE-PLAT OF LOT A OF HOGREFE'S PLAT II

#### PRESENT

Commission Members Tim Barry-Chairman, Marvin Barlow, Suzette Gerken  
City Staff Kevin Schultheis-Zoning Administrator/Code Enforcement Officer  
Clerk of Council Roxanne Dietrich  
Others Northwest Signal via WebEx

#### ABSENT

Commission Members Larry Vocke, Mayor Jason Maassel

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#### PC 21-03 Subdivision Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II

Barry read the background for PC 21-03. An application for a Public Hearing has been filed by Richard Luzny. The applicant is requesting the approval of a Subdivision of a Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District.

#### RESEARCH AND FINDINGS

Schultheis presented his research and findings. A subdivision in city permit is for any planned development to be located in the R-3 Moderate – Density Residential Zoning District as per 1145.01(a) Table of Permissible Uses. The scope of the project is for the proposed re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's 0.331 acres. All revisions made to the plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs, prior to approval by the Board of Planning Commission. Mr. Luzny is asking for a line to be moved to make the property a little larger for another addition to the north. Barry asked if he is adding 65' of frontage onto the 60'? Schultheis replied yes. Barry confirmed so that will be 125' of frontage for that larger back lot and it will go with A-2? Schultheis – yes. Lot A-2-1 is the one he is platting here and the 65' would be the back. Part of this goes right down the middle of Barb Hogrefe's driveway. He will build his own driveway on the other side. Barlow stated it is two lots now and he wants to make into one lot. Barry confirmed a line is being moved within the property so we don't have to worry about easements? Schultheis – that's right. Barlow asked if the line is actually moving or disappearing? Schultheis replied the line will be there because it will still be a property line. The access will be half of Barb Hogrefe's driveway over to the north point of his lot. Gerken asked if they will be sharing the driveway? Schultheis said they are trying to avoid that. Our engineer stated if it is a shared driveway he would like to have it in a contract in case there is some sort of dispute down the road whose property it is. The new property owner of the lot would like to build his own driveway.

Motion: Gerken

Second: Barlow

to approve PC 21-03 Subdivision Re-plat of Lot 2 of the Re-plat of Lot A of Hogrefe's Plat II

Roll call vote on the above motion

Yea-Barry, Barlow, Gerken

Nay-

**Yea-3, Nay-0. Motion Approved.**

#### ADJOURNMENT

Motion: Barlow

Second: Gerken

to adjourn the Planning Commission meeting at 5:10 pm

Roll call vote on the above motion  
Yea-Barry, Barlow, Gerken  
Nay-  
**Yea-3, Nay-0. Motion Approved.**

**Approved**

May 11, 2021

\_\_\_\_\_  
Tim Barry - Chair

DRAFT



# City of Napoleon, Ohio

## Kevin Schultheis, Zoning Administrator

### Code Enforcement

255 West Riverview  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)

PC-21-04

Subdivision in City

For a Recommended Re-Plat Approval

Location: Parcel Number: 41-230018.0000 / Lot Numbers 121,120,119,118,117,116 & part of Lot 115 of the Majestic heights Addition. A portion of the NW ¼ of section 23, Township 5 North, Range 6 East, First Principal Meridian Majestic Heights Addition.

### **Memorandum**

**To:** Members of the City Planning Commission

**From:** Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

**Subject:** Subdivision of plat in the City

**Meeting Date:** May 11, 2021

**Hearing #:** PC-21-04

### **Background:**

An application for a public hearing has been filed by Craig Staton of 1126 Hurst Dr. The applicant is requesting the approval of a subdivision of a Re-Plat of lot Numbers 121,120,119,118,117,116, & part of 115 within the city. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in an R-2 Low-Density Residential Zoning District.

### **Research and Findings:**

1. A Subdivision in City Permit is for any planned development to be located in the R-2 Low-Density Residential Zoning District as per 1145.01(a) table of permissible uses.
2. Scope of the project: Proposed Re-Plat of lots 121, 120,119,118,117,116, & part of 115 of the Majestic Heights Addition. Partial No. 41-230018.0000 (see attached)

### **Recommended Conditions:**

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.





# City of Napoleon, Ohio

## Zoning Department

255 West Commercial Avenue, P.O. Box 151  
Napoleon, OH 43545

Kevin Schuddehis Code Enforcement / Interim Zoning Administrator  
Telephone: (419) 592-0010 Fax: (419) 599-8393  
www.napoleonohio.com

### Residential Zoning Permit Application

Date 2/20/2020 Job Location 1130 HURST DR.  
 Owner Craig Staton Telephone # 419-438-3020  
 Owner Address 1120 HURST DR. NAPOLEON, OH 43545  
 Contractor Craig Staton Cell Phone # 419-438-3026  
 Description of Work to be Performed DEMOL OF RESIDENCE  
 Estimated Completion Date 5-1-2021 Estimated Cost \$500.00

Demo Permit - \$100.00 – See Separate Form	(MDEMO 100.1700.46690)	\$ 100.00
Zoning Permit - \$25.00	(MZON 100.1700.46690)	\$
Fence/Pool/Deck - \$25.00	(MZON 100.1700.46690)	\$
Accessory Building 200 SF or less (Detached) - \$25.00	(MZON 100.1700.46690)	\$
Driveway/Sidewalk/Curbing/Patio - \$0.00	(MZON 100.1700.46690)	\$
Drainage Permit/Outside Water/Sewer Repair - \$0.00	(MBLDG 510.0000.44730)	\$
1" Water Tap, 5/8" Meter, Copper Setter and Transmitter - \$1,200.00(Outside City - \$5,680)	(MBLDG 510.0000.44730)	\$
1" Water Tap, 3/4" Meter, Copper Setter and Transmitter - \$1,300.00(Outside City - \$5,820)	(MBLDG 510.0000.44730)	\$
1" Water Tap, 1" Meter, Copper Setter and Transmitter - \$1,400.00 (Outside City - \$5,960)	(MBLDG 510.0000.44730)	\$
1" Meter, Copper Setter and Transmitter Without Tap - \$525.00	(MBLDG 510.0000.44730)	\$
3/4" Meter, Copper Setter and Transmitter Without Tap - \$440.87	(MBLDG 510.0000.44730)	\$
5/8" Meter, Copper Setter and Transmitter Without Tap - \$350.00	(MBLDG 510.0000.44730)	\$
Sewer Tap For Lots 7,200 Sq. Ft. Or Less - \$0.00	(MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Single Family) 7,201 To 12,199 Sq. Ft. ( x \$0.012)	(MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Single Family) 12,200 Sq. Ft. or Greater - \$60.00	(MBLDG 520.000.44830)	\$
Sewer Tap For Lots (Two Family) 7,201 to 23,866 Sq. Ft. ( x\$0.012)	(MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Two Family) 23,867 Sq. Ft. or Greater - \$200.00	(MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Three Family) 7,201 to 36,366 Sq. Ft. ( x\$0.012)	(MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Three Family) 36,367 Sq. Ft. or Greater - \$350.00	(MBLDG 520.0000.44830)	\$
Sewer Tap Inspection Fee For Single Family or Duplex - \$60.00	(MBLDG 520.0000.44830)	\$
Inspection Fee Outside the Corporation Limits - Increase 50%	(MBLDG 520.0000.44830)	\$
<b>TOTAL FEE:</b>		\$ 100.00

I FULLY UNDERSTAND THAT NO EXCAVATION, CONSTRUCTION OR STRUCTURAL ALTERATION, ELECTRICAL OR MECHANICAL INSTALLATION OR ALTERATION OF ANY BUILDING STRUCTURE, SIGN, OR PART THEREOF AND NO USE OF THE ABOVE SHALL BE UNDERTAKEN OR PERFORMED UNTIL THE PERMIT APPLIED FOR HEREIN HAS BEEN APPROVED AND ISSUED BY THE CITY OF NAPOLEON ZONING DEPARTMENT.

I hereby certify that I am the Owner of the named property, or that the proposed work is authorized by the Owner of record and that I have been authorized by the Owner to make this application as his/her authorized agent and I agree to conform to all applicable laws of the jurisdiction. In addition, if a permit for Work described in this application is issued, I certify that the code official or the code official's authorized representative shall have the authority to enter areas covered by such permit at any reasonable hour to enforce the provisions of the code(s) applicable to such permit.

I HEREBY ACKNOWLEDGE THAT I HAVE READ AND FULLY UNDERSTAND THE ABOVE LISTED INSTRUCTIONS.

SIGNATURE OF APPLICANT: Craig Staton

DATE: 4/20/2020

BATCH #

CHECK #

DATE 4/21/2020



Crissy & Melissa Station

4908 592-0976  
1228 off West 27th  
N. Jackson, OH 43545

1908  
95-70852412

April 20, 2008  
Date

Pay to the Order of CITY OF NAPOLIEN - Zoning Dept. \$ 100.00

ONE hundred and 00/100 Dollars



FIRST FEDERAL BANK

Pay to the Order of

Crissy  
For Permit

Crissy & Melissa Station

⑆241270851⑆ 594040533⑆ 1908

Financial Institution Standard Accounting System

RE-PLAT OF LOT NUMBERS  
121,120,119,118,117,116 &  
PART OF LOT 115 OF THE  
MAJESTIC HEIGHTS ADDITION  
STATE OF OHIO, COUNTY OF HENRY, CITY OF NAPOLEON,  
A PORTION OF THE NW 1/4 OF SECTION 23,  
TOWNSHIP 5 NORTH, RANGE 6 EAST, FIRST PRINCIPAL MERIDIAN  
MAJESTIC HEIGHTS ADDITION IS RECORDED ON SLIDE 101  
AT THE HENRY COUNTY RECORDER'S OFFICE

- NOTES:**
- 1) THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE EXAMINATION AND DOES NOT REPRESENT A TITLE REPORT OR A GUARANTEE OF TITLE. THERE MAY BE APPARENT, RECORDED, OR UNRECORDED EASEMENTS NOT SHOWN ON THIS DRAWING.
  - 2) THIS SURVEY USED THE LATEST RECORDED DEEDS AT THE DATE OF THIS SURVEY.
  - 3) DISTANCES SHOWN HEREON ARE GROUND DISTANCES. TO APPROXIMATE OHIO CO-ORDINATE 1983, NORTH ZONE (3401) GRID DISTANCES MULTIPLY THE DISTANCES BY THE COMBINATION FACTOR OF 0.999272547.
  - 4) IRON PINS CALLED FOR AS SET ARE NUMBER 5 REBAR, WITH A NOMINAL DIAMETER OF 5/8" OF AN INCH, A CROSS-SECTIONAL AREA OF 0.31 SQUARE INCHES, THIRTY (30) INCHES IN LENGTH, AND CAPPED WITH A PLASTIC YELLOW MARKER INSCRIBED WITH "NIESE/JHN-PS8727."
  - 5) FOUND MONUMENTATION IN GOOD CONDITION UNLESS OTHERWISE

**OWNERS ACKNOWLEDGMENT:**

Know All Men By These Presents:

That I/We \_\_\_\_\_ the undersigned owner/s of the aforesaid described lands do hereby approve of the accompanying map as shown hereon, and do desire the same to be placed on public record on this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

OWNER/S: \_\_\_\_\_

STATE OF OHIO,  
COUNTY OF \_\_\_\_\_, ss:

On this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me personally appeared \_\_\_\_\_, who executed the foregoing instrument and acknowledged that \_\_\_\_\_ executed the same as \_\_\_\_\_ free act and deed.

NOTARY PUBLIC  
My Commission Expires: \_\_\_\_\_

**PLANNING COMMISSION CERTIFICATE**

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE OHIO REVISED CODE AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON, OHIO.

DATE: \_\_\_\_\_

CHAIRMAN \_\_\_\_\_

CLERK OF COUNCIL \_\_\_\_\_

RE-PLAT OF LOT NUMBERS 121,120,119,118,117,116, & PART OF LOT 115

Situated in the State of Ohio, County of Henry, City of Napoleon, being that portion of the Northwest Quarter of Section 23, Napoleon Township, Township 5 North, Range 6 East, of the First Principal Meridian, being all of Lot Numbers 121, 120, 119, 118, 117, 116, & and 5 feet off the southwesterly side of Lot Number 115, recorded on Slide 101 at the Henry County Recorder's Office, and being more particularly described as follows:

**BEGINNING** at a 5/8" iron pin found at the southwesterly corner of said Lot Number 121, also being found in the northerly right of way line of Hurst Drive, and also said 5/8" iron pin also being found at the **TRUE POINT OF BEGINNING**;

**THENCE** northwesterly with the westerly line of said Lot Number 121, North 51' 24' 23" West, (passing a 5/8" iron pin set at 135.16 feet), a distance of 297.16 feet to a iron pipe found at the northwesterly corner of said Lot Number 121;

**THENCE** northeasterly with the northerly lines of said Lot Numbers 121, 120, & 119, North 33' 31' 59" East, 71.98 feet to an iron pipe found at the northerly corner of said Lot Number 119;

**THENCE** easterly with the northerly line of said Lot Numbers 119, 118, 117, 116, & 115, North 69' 11' 38" East, 96.26 feet to a 5/8" iron pin set;

**THENCE** southeasterly through said Lot Number 115, South 51' 26' 44" East, (passing a 5/8" iron pin set at 72.00 feet), a distance of 253.31 feet to a 5/8" iron pin set in the southerly line of Lot Number 115, also 5/8" iron pin being set the northerly right of way line of Hurst Drive;

**THENCE** southwesterly with the southerly lines of said Lot Numbers 115, 116, 117, 118, 119, 120, 121, also being the northerly right of way of Hurst Drive, South 38' 08' 59" West, 154.73 feet to the **TRUE POINT OF BEGINNING**, containing 1.023 acres of land, more or less, as surveyed and described in January of 2021, by Ohio Registered Professional Surveyor Justin H. Niese, Ohio Surveyor No. 8727.

Subject to any and all legal right-of-ways, easements, exceptions, and/or restrictions whether apparent, recorded, and/or unrecorded.

**Basis of Bearings:** The bearings in the foregoing description are based upon the Ohio co-ordinate system of 1983, NAD83(2011), 2010.0 EPOCH, North zone (3401), in accordance with the Ohio Revised Code Sections 157.01-157.10; said bearings are based on local field observations utilizing the Ohio Department of Transportation's (ODOT's) Virtual Reference Station (VRS) Network.

Iron pins called for as set are number 5 rebar, with a nominal diameter of 5/8 of an inch, a cross-sectional area of 0.31 square inches, thirty (30) inches in length, and capped with a plastic yellow survey marker inscribed with "NIESE/JHN-PS8727."

**CITY COUNCIL CERTIFICATE**

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE OHIO REVISED CODE AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON, OHIO.

DATE: \_\_\_\_\_

MAYOR \_\_\_\_\_

CLERK OF COUNCIL \_\_\_\_\_

**LEGEND**

- 5/8" IRON PIN WITH CAP SET
- IRON PIPE FOUND
- ⊙ 5/8" IRON PIN WITH CAP FOUND
- ⊘ 5/8" IRON PIN FOUND
- ⊗ 1" IRON PIN FOUND

**HENRY COUNTY AUDITOR**

I, THE HENRY COUNTY AUDITOR DO HEREBY CERTIFY THAT THERE ARE NO UNPAID TAXES ON THE PROPERTY HEREIN DESCRIBED AND CERTIFY THE SAME FOR TRANSFER.

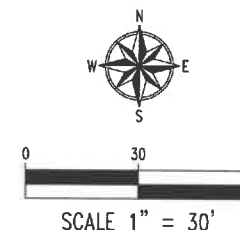
TRANSFERRED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_

HENRY COUNTY AUDITOR \_\_\_\_\_

I HEREBY DECLARE THAT THE FOREGOING PLAT WAS PREPARED FROM AN ACTUAL SURVEY OF THE PREMISES, THAT TO THE BEST OF MY KNOWLEDGE, INFORMATION, AND BELIEF, CORRECTLY SHOWS THE LOCATION OF THE BOUNDARIES.

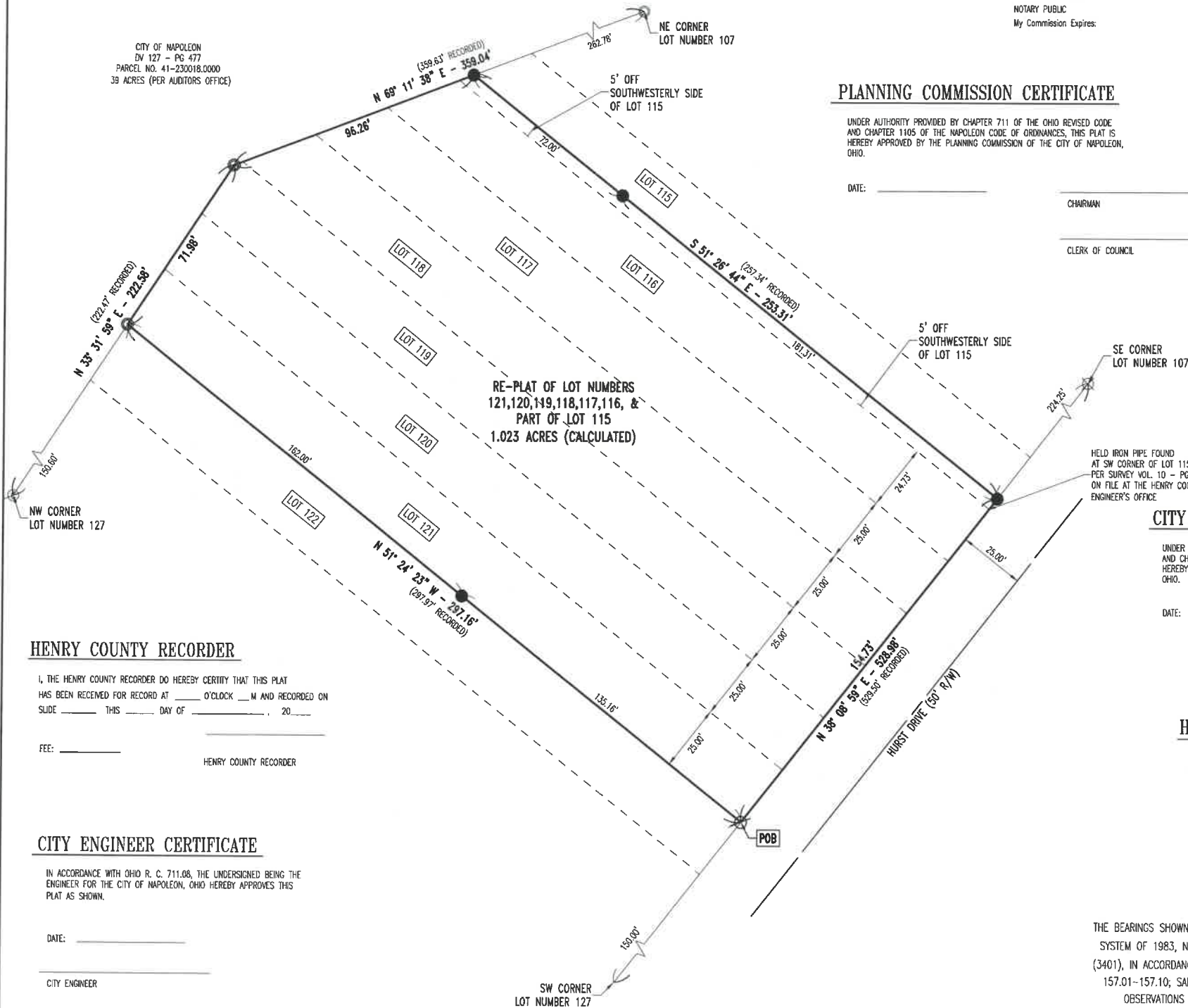
JUSTIN H. NIESE, P.E., P.S.  
OHIO REGISTERED SURVEYOR NO. 8727

<b>NIESE &amp; ENGINEERING, LLC</b>	
SURVEY PLAT FOR: CRAIG & MELISSA STATION	
JUSTIN H. NIESE, P.E., P.S. 211 E. MAIN CROSS STREET P.O. BOX 112 MILLER CITY, OHIO 45864 567-825-1523	JOB NUMBER: 2020-163  PAGE 1/1



**BASIS OF BEARINGS:**  
THE BEARINGS SHOWN ARE BASED UPON THE OHIO CO-ORDINATE SYSTEM OF 1983, NAD83(2011), 2010.0 EPOCH, NORTH ZONE (3401), IN ACCORDANCE WITH THE OHIO REVISED CODE SECTIONS 157.01-157.10; SAID BEARINGS ARE BASED ON LOCAL FIELD OBSERVATIONS UTILIZING THE OHIO DEPARTMENT OF TRANSPORTATION'S (ODOT'S) VIRTUAL REFERENCE STATION (VRS) NETWORK. OBSERVATIONS WERE TAKEN ON JANUARY OF 2021.

CITY OF NAPOLEON  
DN 127 - PG 477  
PARCEL NO. 41-230018.0000  
39 ACRES (PER AUDITORS OFFICE)



**HENRY COUNTY RECORDER**

I, THE HENRY COUNTY RECORDER DO HEREBY CERTIFY THAT THIS PLAT HAS BEEN RECEIVED FOR RECORD AT \_\_\_\_\_ O'CLOCK \_\_\_\_\_ M AND RECORDED ON SLIDE \_\_\_\_\_ THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 20\_\_\_\_.

FEE: \_\_\_\_\_  
HENRY COUNTY RECORDER \_\_\_\_\_

**CITY ENGINEER CERTIFICATE**

IN ACCORDANCE WITH OHIO R. C. 711.08, THE UNDERSIGNED BEING THE ENGINEER FOR THE CITY OF NAPOLEON, OHIO HEREBY APPROVES THIS PLAT AS SHOWN.

DATE: \_\_\_\_\_

CITY ENGINEER \_\_\_\_\_



*City of Napoleon, Ohio*  
*Kevin Schultheis, Zoning Administrator*  
*Code Enforcement*

*255 West Riverview  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)*

PC-21-03  
Subdivision in City  
For a Recommended Final Plat Approval  
Location: Parcel Number: 411491870040 German Mutual Insurance

**Memorandum**

**To:** Members of the City Planning Commission  
**From:** Kevin Schultheis, Zoning Administrator / Code Enforcement Officer  
**Subject:** Subdivision of plat in the City  
**Meeting Date:** May 11, 2021  
**Hearing #:** PC-21-05

**Background:**

An application for a public hearing has been filed by The Goodville Insurance Company, The applicant is requesting the approval of a subdivision as being part of lot A&B of the subdivision of Lot 3, German Mutual Subdivision, Part of the Lynnewood Addition to the Napoleon Township, Part of the W ½ of Section 14, Napoleon Township, T5n, R6E, Henry County, City of Napoleon, State of Ohio. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District and C-4 Planned Commercial District. A rezoning of C-4 will be applied for and a hearing set for a later date.

**Research and Findings:**

1. A Subdivision in City Permit is for any planned development to be located in the R-3 Moderate –Density Residential Zoning District and C-4 Planned Commercial District as per 1145.01(a) table of permissible uses.
2. Scope of the project: Proposed Final Plat of lot, being a part of Lot A&B of the subdivision of Lot 3, German mutual Subdivision, Part of the Lynnewood addition to Napoleon Township. (see attached)

**Recommended Conditions:**

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.

**Legal Descriptions:**

1. 1.180 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio and being lots 1 and 2 and part of Lots 3-7, Lynnewood Addition to Napoleon Township, in part of the SW1/4 of Section 14, T5N, R6E, a tract of land bounded and described.
2. 1.624 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio and being a part of Lot B of the Subdivision of Lot 3 German Mutual Subdivision in a part of the NW ¼ of Section 14, T5N, R6E, a tract of land bounded and described.
3. 0.548 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio, and being lots 15 and 16 a part of lots 13 and 14, Lynnewood Addition to Napoleon Township in part of the SW ¼ of section 14, T5N, R6E, a tract of land bounded and described.
4. 1.123 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio and being a part of Lot A and part of Lot B of the Subdivision of Lot 3, German Mutual Subdivision in a part of the NW ¼ of section 14, T5N, R6E, a tract of land bounded and described.

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer



# FINAL PLAT LYNNEFIELD ESTATES SUBDIVISION

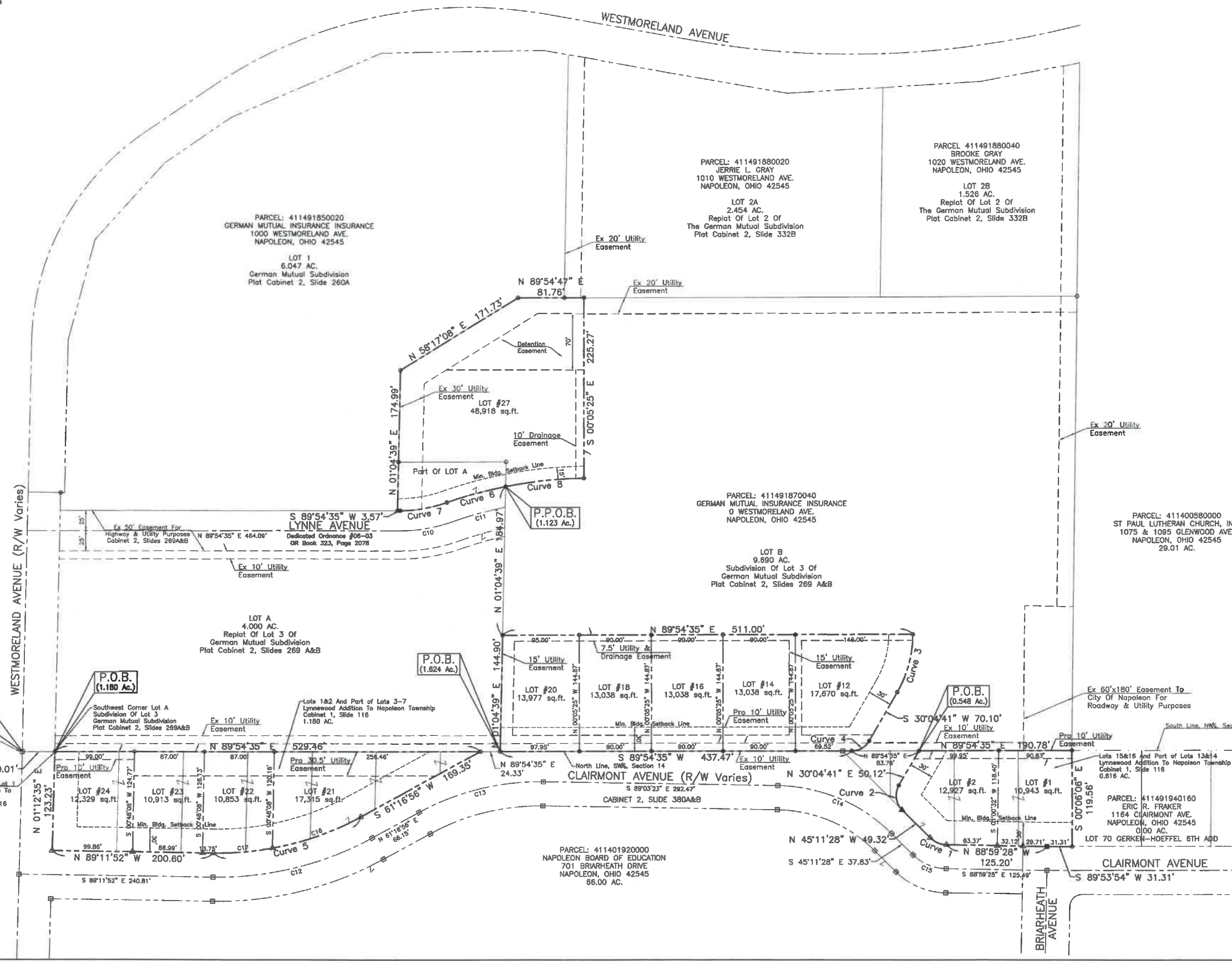
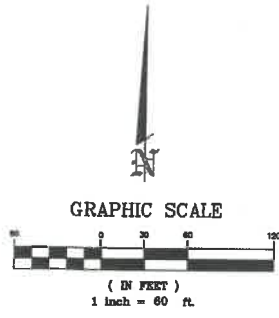
BEING A PART OF LOT A&B OF THE SUBDIVISION OF LOT 3, GERMAN MUTUAL SUBDIVISION (Cabinet 2, Slide 269A&B)  
PART OF THE LYNEWOOD ADDITION TO NAPOLEON TOWNSHIP (Cabinet 1, Slide 116)  
PART OF THE W $\frac{1}{2}$  OF SECTION 14, NAPOLEON TOWNSHIP, T5N, R6E,  
HENRY COUNTY, CITY OF NAPOLEON, STATE OF OHIO

Legend	
●	Iron Pin Set
▲	Mag Nail Set
■	Monument Set
○	( $\frac{3}{4}$ " Iron Pin in 6" Concrete)
□	Monument Found
○	( $\frac{3}{4}$ " Iron Pin in 6" Concrete)
▲	Mag Nail Found
○	Iron Pin Found

Boundary Curve Table				
Curve #	Length	Radius	Delta	Chord
Curve 1	22.93'	30.00'	43°48'00"	N 67°05'28" W 22.38'
Curve 2	32.84'	25.00'	75°16'09"	N 73°32'24" W 30.53'
Curve 3	75.31'	145.00'	29°45'29"	S 15°11'56" W 74.47'
Curve 4	26.11'	25.00'	59°49'54"	S 59°59'38" W 24.94'
Curve 5	190.63'	370.00'	29°31'12"	S 76°02'32" W 188.53'
Curve 6	75.43'	525.00'	8°13'55"	S 74°37'31" W 75.36'
Curve 7	59.26'	175.00'	19°24'01"	S 80°12'34" W 58.97'
Curve 8	97.81'	525.00'	10°40'28"	S 84°04'42" W 97.67'

Curve Table			
Curve #	Length	Radius	Delta
C10	67.72'	200.00'	19°24'01"
C11	66.36'	500.00'	7°36'17"
C12	206.09'	400.00'	29°31'12"
C13	160.48'	310.00'	29°39'41"
C14	156.95'	205.00'	43°51'55"
C15	45.87'	60.00'	43°48'00"
C16	116.90'	370.00'	18°06'07"
C17	73.74'	370.00'	11°25'05"

AREA CALCULATIONS	
<b>Existing Acreage</b>	
Lot 3 German Mutual Subdivision	13.690 Acres Existing
LyneWood Addition to Napoleon Township	1.796 Acres Existing
<b>Proposed Acreage</b>	
Area Lots 1&2	0.548 Acres
Area Lots 12, 14, 16, 18&20	1.624 Acres
Area Lots 21-24	1.180 Acres
Area Lot 27	1.123 Acres
<b>Total Proposed</b>	<b>4.475 Acres</b>



**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat represents a survey made by me, and that the specified monumentation shown hereon actually exists, and its location is correctly shown.

ERIC R. FRAKER  
1164 CLAIRMONT AVE.  
NAPOLEON, OHIO 42545  
D.D.O. AC.  
LOT 70 GERKEN-HOFFEL 6TH ADD

4-08-2021  
Date

**PETERMAN ASSOCIATES, INC.**

ARCHITECTS - ENGINEERS - INSPECTORS - SURVEYORS

Corporate Office  
3460 N. Main Street  
Findlay, Ohio 43024  
Office (419)482-6676  
Fax (419)482-9486

Over Eighty Years  
Of Providing  
Professional  
Service...

PAI Project No. 19-0507

# FINAL PLAT LYNNEFIELD ESTATES SUBDIVISION

BEING A PART OF LOT A&B OF THE SUBDIVISION OF LOT 3, GERMAN MUTUAL SUBDIVISION (Cabinet 2, Slide 269A&B)  
PART OF THE LYNEWOOD ADDITION TO NAPOLEON TOWNSHIP (Cabinet 1, Slide 116)  
PART OF THE W½ OF SECTION 14, NAPOLEON TOWNSHIP, T5N, R6E,  
HENRY COUNTY, CITY OF NAPOLEON, STATE OF OHIO

## OWNER CERTIFICATE

The undersigned \_\_\_\_\_ owners of the real estate described hereon, do hereby dedicate to the City of Napoleon all rights of way, streets, alleys, easements or other areas described or indicated as dedicated on the plat.

OWNER \_\_\_\_\_ WITNESS \_\_\_\_\_

1 \_\_\_\_\_  
2 \_\_\_\_\_

STATE OF OHIO  
COUNTY OF HENRY )

Before me, a Notary Public in and for said County and State, personally appeared the above owners of the lands shown hereon, and that the signing of the above certificate is their own free act and deed for the uses and purposes therein expressed, in witness thereof, this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_.

Notary Public \_\_\_\_\_

## CITY OF NAPOLEON PLANNING COMMISSION

Under authority provided by Ohio R.C. Chapter 711 and Chapter 1105 of the Napoleon Codified Ordinances, the plat is hereby approved by the Planning Commission of the City of Napoleon.

Date \_\_\_\_\_

Chairman \_\_\_\_\_

Clerk of Council \_\_\_\_\_

## CITY OF NAPOLEON COUNCIL

Under authority provided by Ohio R.C. Chapter 711 and Chapter 1105 of the Napoleon Codified Ordinances, the plat is hereby approved by the City Council of the City of Napoleon.

Date \_\_\_\_\_

Mayor \_\_\_\_\_

Attest: Clerk of Council \_\_\_\_\_

## HENRY COUNTY AUDITOR

I, the Henry County Auditor, do hereby certify that there are no unpaid taxes on the property herein and certify the same for transfer. Transferred this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_.

Henry County Auditor \_\_\_\_\_

## HENRY COUNTY RECORDER

Filed for record this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_ at \_\_\_\_\_ o'clock, \_\_\_\_M.  
and recorded in plat Cabinet \_\_\_\_\_ Slide \_\_\_\_\_.

Henry County Recorder \_\_\_\_\_

## CITY OF NAPOLEON ENGINEER

In accordance with Ohio R.C. 711.08, the undersigned, being the Engineer for the City of Napoleon, Ohio hereby certifies that the streets as laid out on this plat of such addition corresponds with those laid out on the recorded plats of the Commission.

City of Napoleon Engineer \_\_\_\_\_

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat represents a survey made by me, and that the specified monumentation shown hereon actually exists, and its location is correctly shown.

  
Nick E. Nigh, P.S. #7384  
Peterman Associates, Inc.



## LEGAL DESCRIPTION

1.180 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Ohio and being Lots 1 and 2 and a part of Lots 3-7, Lynnewood Addition to Napoleon Township (Cabinet 1, Slide 116), in part of the SW¼ of Section 14, T5N, R6E, a tract of land bounded and described as follows:

Beginning at an iron pin found on the east right of way line of Westmoreland Avenue (R/W Varies), and described as lying N89°54'35"E a distance of 40.01 feet from a monument found marking the southwest corner of the NW¼ of said Section 14, said beginning point also being the southwest corner of Lot A in the Subdivision of Lot 3, German Mutual Subdivision recorded in Cabinet 2, Slides 269 A & B of the Henry County Plat Records, and the northeast corner of Lot 1 Lynnewood Addition to Napoleon Township recorded in Cabinet 1, Slide 116 of the Henry County Plat Records;

thence from the above described point of beginning and along the north line of the SW¼ of said Section 14, also being the north line of said Lynnewood Addition N89°54'35"E a distance of 528.46 feet to an iron pin found on a northwesterly right of way corner of Clairmont Avenue dedicated in Cabinet 2, Slides 380 A & B of the Henry County Plat Records;

thence along the northerly right of way line of said Clairmont Avenue (R/W Varies) the following courses:

thence S81°16'56"W a distance of 169.35 feet to a mag nail found marking the PC of a curve to the right;

thence along said curve to the right, in a southwesterly direction, with a central angle of 29°31'12" a radius of 370.00 feet and a length of curve of 180.83 feet, the chord of said curve bearing S76°02'32"W a distance of 188.53 feet to a mag nail found marking the PT of said curve;

thence N89°11'52"W a distance of 200.80 feet to a mag nail found marking the intersection of the north right of way line of said Clairmont Avenue with the east right of way line of Westmoreland Avenue;

thence leaving the north right of way line of said Clairmont Avenue, and along the east right of way line of said Westmoreland Avenue N01°12'35"E a distance of 123.23 feet to the Point of Beginning and containing 1.180 acres of land, more or less, subject however to all prior easements of record.

1.624 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Ohio and being a part of Lot B of the Subdivision of Lot 3 German Mutual Subdivision (Cabinet 2, Slide 269 A & B), in a part of the NW¼ of Section 14, T5N, R6E, a tract of land bounded and described as follows:

Beginning at an iron pin found marking the southwest corner of said Lot B, and lying on the south line of the NW¼ of said Section 14 and described as lying N89°54'35"E a distance of 553.80 feet from a monument found marking the southwest corner of the NW¼ of said Section 14;

thence from the above described point of beginning and along the west line of said Lot B N01°04'39"E a distance of 144.90 feet to an iron pin set;

thence parallel with the south line of said Lot B and the south line of the NW¼ of said Section 14 N89°54'35"E a distance of 511.00 feet to an iron pin set marking the PC of a curve to the right;

thence along said curve to the right, in a southwesterly direction, with a central angle of 29°45'29" a radius of 145.00 feet and a length of curve of 75.31 feet the chord of said curve bearing S15°11'56"W a distance of 74.47 feet to an iron pin set marking the PT of said curve;

thence S30°04'41"W a distance of 70.10 feet to an iron pin set marking the PC of a curve to the right;

thence along said curve to the right in a southwesterly direction with a central angle of 59°49'54" a radius of 25.00 feet and a length of curve of 26.11 feet, the chord of said curve bearing S59°59'28"W a distance of 24.94 feet to an iron pin set on the south line of said Lot B and the south line of the NW¼ of said Section 14;

thence along the south line of said Lot B, and the south line of the NW¼ of said Section 14, and along the north right of way line of Clairmont Avenue dedicated in Cabinet 2, Slides 380 A & B of the Henry County Plat Records and as extended east S89°54'35"W a distance of 437.47 feet to the Point of Beginning and containing 1.624 acres of land, more or less, subject however to all prior easements of record.

0.548 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Ohio and being Lots 15 and 16 and a part of Lots 13 and 14, Lynnewood Addition to Napoleon Township (Cabinet 1, Slide 116), in part of the SW¼ of Section 14, T5N, R6E, a tract of land bounded and described as follows:

Beginning at an iron pin set on the north line of said Lynnewood Addition to Napoleon Township recorded in Cabinet 1, Slide 116 of the Henry County Plat Records, and the north line of the SW¼ of said Section 14 described as lying N89°54'35"E a distance of 1115.08 feet from a monument found marking the southwest corner of the NW¼ of said Section 14;

thence from the above described point of beginning and along the north line of the SW¼ of said Section 14, also being the north line of said Lynnewood Addition N89°54'35"E a distance of 190.78 feet to an iron pin set marking the northeast corner of said Lot 16;

thence along the east line of said Lot 16 S00°06'06"E a distance of 119.56 feet to an iron pin found on the north right of way line of Clairmont Avenue;

thence along the northerly right of way line of said Clairmont Avenue (R/W Varies) the following courses:

thence S89°53'54"W a distance of 31.31 feet to a monument set marking an angle point;

thence N88°58'28"W a distance of 29.71 feet to a mag nail found marking the northeast corner of Clairmont Avenue as dedicated in Cabinet 2, Slides 380 A & B of the Henry County Plat Records;

thence continuing along the north right of way line of said Clairmont Avenue the following courses:

thence N88°58'28"W a distance of 95.49 feet to a mag nail found marking the PC of a curve to the right;

thence along said curve to the right, in a northwesterly direction, with a central angle of 43°48'00" a radius of 30.00 feet and a length of curve of 22.93 feet, the chord of said curve bearing N67°05'28"W a distance of 22.38 feet to a mag nail found marking the PT of said curve;

thence N45°11'28"W a distance of 49.32 feet to a mag nail set marking the PC of a curve to the right;

thence leaving the north right of way line of said Clairmont Avenue and along said curve to the right, in a northwesterly direction, with a central angle of 75°16'09" a radius of 25.00 feet and a length of curve of 32.84 feet, the chord of said curve bearing N07°33'24"W a distance of 30.53 feet to an iron pin set marking the PT of said curve;

thence N30°04'41"E a distance of 50.12 feet to the Point of Beginning and containing 0.548 acres of land, more or less, subject however to all prior easements of record.

1.123 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Ohio and being a part of Lot A and a part of Lot B of the Subdivision of Lot 3 German Mutual Subdivision (Cabinet 2, Slide 269 A & B), in a part of the NW¼ of Section 14, T5N, R6E, a tract of land bounded and described as follows:

Commencing at a monument found marking the southwest corner of the NW¼ of said Section 14;

thence along the south line of said Lot A and as extended west, also being the south line of the NW¼ of said Section 14 N89°54'35"E a distance of 593.80 feet to an iron pin found marking the southwest corner of said Lot B

thence along the west line of said Lot B N01°04'39"E a distance of 329.87 feet to an iron pin set marking the northeast corner of Lynne Avenue, dedicated by Ordinance No. 06-03 recorded in OR Book 323, Page 2078 of the Henry County Official Records and being the Principal Point of Beginning of the tract of land to be herein described;

thence from the above described Principal Point of Beginning and along the north right of way line of Lynne Avenue (50' R/W) in a southwesterly direction, and along a curve segment to the left with a central angle of 08°13'55" a radius of 525.00 feet and a length of curve of 75.43 feet the chord of said curve segment bearing S74°37'31"W a distance of 75.36 feet to an iron pin set marking a point of reverse curvature;

thence continuing along the north right of way line of said Lynne Avenue in a southwesterly direction and along a curve to the right, with a central angle of 19°24'01" a radius of 175.00 feet and a length of curve of 58.26 feet, the chord of said curve bearing S80°12'34"W a distance of 58.37 feet to an iron pin set marking the PT of said curve;

thence continuing along the north right of way line of said Lynne Avenue S89°54'35"W a distance of 3.57 feet to an iron pin found marking a southwest corner of said Lot A;

thence leaving the north right of way line of Lynne Avenue and along the west line of said Lot A and along the west line of said Lot B N01°04'39"E a distance of 174.99 feet to an iron pin found marking a corner of said Lot B;

thence along a northwesterly line of said Lot B N58°17'08"E a distance of 171.73 feet to an iron pin found marking a corner of said Lot B;

thence along the north line of said Lot B N89°54'47"E a distance of 81.76 feet to an iron pin set marking a corner of said Lot B;

thence S00°05'25"E a distance of 225.27 feet to an iron pin set marking the PC of a curve segment to the left;

thence along said curve segment to the left, in a southwesterly direction, with a central angle of 10°40'28" a radius of 525.00 feet and a length of curve of 97.81 feet the chord of said curve segment bearing S84°04'42"W a distance of 97.67 feet to the Principal Point of Beginning and containing 1.123 acres of land, more or less, subject however to all prior easements of record.

NOTE: The above Plat was prepared from a field survey performed by Peterman Associates, Inc. on January 13, 2020 under the direct supervision of Nick E. Nigh, P.S. #7354.

I.P. set =5/8" x 30" Rebar with Peterman Associates' Cap.

**PETERMAN  
ASSOCIATES, INC.**

ARCHITECTS - ENGINEERS - INSPECTORS - SURVEYORS -  
Corporate Office  
3400 N. Main Street  
Findlay, Ohio 45840  
Office (419)488-0078  
Fax (419)488-9488  
Over Eighty Years  
Of Providing  
Professional  
Services...  
PAJ Project No. 19-0507



*FINAL PLAT*

*Lynnefield Estates Subdivision*

*NAPOLEON, TWP, HENRY CO., OHIO*

We, the undersigned, Goodville Mutual Insurance Company, by instrument in Vol. 183 Page 525 and Vol. 172 Page 405 Deed of Records of Henry County, Ohio, by instrument records in Vol. 46 Page xxx Official Records of Henry County, Ohio, owners of the real estate shown and described herein, do hereby certify that have xxx laid off, plotted and subdivided, and do hereby lay off, plat and subdivide said real estate in accordance with xxx within plat, and do hereby dedicate to the City of Napoleon all rights of way, streets, alleys, easements or other areas described or indicated as dedicated on this plat.

This subdivision shall be known and designated as the Lynnefield Estates, Lots #1 through #28 an addition the City of Napoleon, Henry County, Ohio. All streets and alleys shown and not heretofore dedicated are hereby dedicated, to the public.

There are strips of ground ten (10) feet, fourteen (14) feet and fifteen (15) feet in width shown on this plat and marked "easement", reserved for the use of public utilities for the installation of water and sewer mains, piles, duct lines and wires, subject to at all times the proper authorities and to the easement maintained upon said strips of land but owners of lots in this subdivision shall take their titles subject to the rights of the public utilities.

1. Lynnefield Estates Addition is to be used for single family residences.
2. Foundation area of single family, single story residences shall be at least 1400 square feet, tri-level and one or one-half story residences shall be at least 1200 square feet; and, two-story residences shall be at least 1000 square feet excluding area of porches, breezeways, and garages. The main floor of all residences shall have a minimum ceiling height of 8 feet.
3. No structure shall be erected, altered, placed, or permitted to remain on any of said lots other than a single family dwelling.
4. No structure shall be erected nearer than a minimum of seven (7) feet from any side lot line.
5. No structure shall be erected closer to the street line than the distance specified as the "Building Setback Line" and shown on the plat for said addition.
6. Easements affecting lots are reserved as shown on the Plat for utility installation and maintenance.
7. All structures shall be of new construction. No building or portions of building shall be moved on said lots for remodeling or other purposes.
8. No roof drains or footer tile shall be connected to sanitary sewers.
9. The Owners of said lots must conform to the finished floor elevation and lawn grading elevation as determined by the developer's engineer to insure proper drainage and appearance.
10. No residence shall be placed on any lot less than eighty (80) feet frontage (not including cul-de-sac lots) and one hundred ten (110) feet depth. The elevation of the first floor shall not be more than two

(2) feet above the garage level of said lot. All house plans and layouts shall be subject to the approval of the developers, and or assigns before construction may be started. All houses shall have some brick or stone on the front of the house.

11. No billboards, signs, or other advertising devices other than temporary "For Sale" or political signs during a campaign
12. Driveways shall be paved with Portland cement concrete. The property owners shall install the four (4) feet wide sidewalk along the street in accordance with the City of Napoleon, Ohio Engineering Department Standards, Rules and Regulations. Corner lot owners shall also install the walk within the intersections. Sidewalks shall be installed by the lot owner prior to occupancy of the residence.
13. No stables, barns, cattle yards, kennels, hog pens, fowl yard or fowl house, cesspool, privy vault or any other form of privy, shall be erected or placed on said lots, nor shall any live poultry, hogs, cattle, or other livestock or any noxious, dangerous or offensive things whether of the character of those herein before enumerated or not, be permitted or maintained thereon.
14. No trailer, basement, tent, shack, garage, barn or other building shall at any time be used as a residence temporarily or permanently, nor shall any structure of temporary character be used as a residence.
15. Said lot shall not be used for any purpose nor in any way which may endanger the health or unreasonably the peace and quiet of any occupant of said area.
16. No gasoline tanks, fuel oil tanks, or any other tanks shall be placed or allowed to be placed above ground area.
17. No trucks (not to include pickup trucks) of any kind shall be allowed to be parked or placed at any time in said area. Trucks delivering construction material, delivery trucks and moving vans are excluded from the provisions of this section.
18. Crawl space and basement footer drains or basement floor drains shall not drain by gravity to the storm sewer. Storm water shall be pumped to the storm sewer via sump pump.
19. A minimum of two (2) 2" diameter trees shall be planted by the house owner in the front yard after the home has been completed.
20. No sheds, storage or outbuildings shall be allowed unless built upon a permanent foundation. No metal buildings shall be permitted. The maximum size shall be no more than 256 square feet in total except for a standard sized detached garage which must be finished in the style and manner of the home with a concrete driveway from it to the street.
21. Maintenance of the retention pond (lot 29) shall be shared equally among the property owners of Lynnfield Estates Subdivision (Phase I & II), except for lots 1,2,21,22,23,24 which are excluded.

The foregoing covenants are to run with the land and shall be binding on all parties and all persons claiming them until January 1, 2050, at which time said covenants shall be automatically extended for successive periods of (10) years unless by vote of a majority of the then owners of the building sites.



# Application for Public Hearing

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

**Planning Commission**

(MZON 100.1700.46690)

Conditional Use

**\$125.00**

Amendment

**\$125.00**

Subdivision in City

**\$75.00 + \$5.00 each, after two**

Preliminary Plat of Development ?

**\$125.00**

Alley Vacation

**\$25.00 + publication cost**

**Preservation Commission**

(MZON 100.1700.46690)

Certificate of Appropriateness

**\$25.00**

**Board of Zoning Appeals**

(MZON 100.1700.46690)

Certificate of Zoning

**\$25.00**

Re-Zoning

**\$125.00**

Variance

**\$125.00**

Administrative Appeal

**\$50.00**

Address of property: Lynn Avenue; Clairmont Street

Description of request: Approve plat of Phase I of Lynnfield Estates.

Goodville Insurance  
OWNER(S) NAME (PRINT)

1000 Westmoreland  
ADDRESS- CITY, STATE, ZIP

419-784-6291 (Agent)  
PHONE NUMBER

S. Z. [Signature] (Agent)  
SIGNATURE

**\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled.\*\*\***

**APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.**

APPLICANT NAME (PRINT)

ADDRESS

APPLICANT SIGNATURE

CITY, STATE, ZIP

PHONE

Hearing #: \_\_\_\_\_

Hearing Date: \_\_\_\_\_

Zoning District: \_\_\_\_\_

**Office Use Only**

Batch # \_\_\_\_\_

Check # \_\_\_\_\_

Date \_\_\_\_\_



# City of Napoleon, Ohio

## Kevin Schultheis, Zoning Administrator

### Code Enforcement

255 West Riverview  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)

PC-21-06  
Subdivision in City  
For a Recommended Re-Plat Approval  
Location: Parcel Number: 41-009369.0040, Morrow, Hinderer, and Patton Addition, Lot 2-A, 2-B, and 2-C.

### **Memorandum**

**To:** Members of the City Planning Commission  
**From:** Kevin Schultheis, Zoning Administrator / Code Enforcement Officer  
**Subject:** Subdivision of plat in the City  
**Meeting Date:** May 11, 2021  
**Hearing #:** PC-21-06

### **Background:**

An application for a public hearing has been filed by Crystal Thompson-Simpkins of 559 Sand Ridge Rd. Bowling Green, Ohio 43402. The applicant is requesting the approval of a subdivision of a Plat of lot Numbers 2-A, 2-B- 2-C within the city. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in a C-4 Planned Commercial District.

### **Research and Findings:**

1. A Subdivision in City Permit is for any planned development to be located in the C-4 Planned Commercial District as per 1145.01(a) table of permissible uses.
2. Scope of the project: Proposed Re-Plat of lots 2-A, 2-B, 2-C of Morrow, Hinderer, and Patton Addition. Plat number 41-009369.0040 (see attached)

### **Recommended Conditions:**

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.

**Legal Description:**

1. Lot 2-A 1.083 Acre Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South East quarter of section 11, Napoleon Township, Henry County Ohio.
2. Lot 2-B 1.253 Acre Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South East quarter of section 11, Napoleon Township, Henry County Ohio.
3. Lot 2-C 1.130 Acre Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of napoleon, also part of the South East quarter of Section 11, Napoleon Township, Henry County Ohio.

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer



# Application for Public Hearing

## City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

<u>Planning Commission</u> <small>(MZON 100.1700.46690)</small>	<u>Preservation Commission</u> <small>(MZON 100.1700.46690)</small>	<u>Board of Zoning Appeals</u> <small>(MZON 100.1700.46690)</small>
<input type="checkbox"/> Conditional Use <b>\$125.00</b>	<input type="checkbox"/> Certificate of Appropriateness <b>\$25.00</b>	<input type="checkbox"/> Certificate of Zoning <b>\$25.00</b>
<input type="checkbox"/> Amendment <b>\$125.00</b>		<input type="checkbox"/> Re-Zoning <b>\$125.00</b>
<input checked="" type="checkbox"/> Subdivision in City <b>\$75.00 + \$5.00 each, after two</b>		<input type="checkbox"/> Variance <b>\$125.00</b>
<input type="checkbox"/> Preliminary Plat of Development <b>\$125.00</b>	<i>\$5.00 + 43.20 m/lot</i>	<input type="checkbox"/> Administrative Appeal <b>\$50.00</b>
<input type="checkbox"/> Alley Vacation <b>\$25.00 + publication cost</b>	<i>128.20</i>	

Address of property: Parcel 41-009369.0040 (Part of lot 2 in Morrow / Hinder + Patton addition to the city of Napoleon)

Description of request: I'm requesting a replat of parcel 41-009369.0040 in Napoleon Ohio of 3 acres, divided into 3 parcels South of Snyder Real Estate Holdings + North, North-West + West of the China Dragon (Chi Yim Tsui, et ux). Thanker So much.

Buyer Crystal Thompson-Simpkins  
OWNER(S) NAME (PRINT)

559 Sand Ridge Rd. BG OH 43402  
ADDRESS- CITY, STATE, ZIP

419-654-3237  
PHONE NUMBER

*Crystal*  
SIGNATURE

*Current owner Randy Fisher is receiving copy 4-23-21*

**\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled.\*\*\***

**APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.**

APPLICANT NAME (PRINT) \_\_\_\_\_ ADDRESS \_\_\_\_\_

APPLICANT SIGNATURE \_\_\_\_\_ CITY, STATE, ZIP \_\_\_\_\_

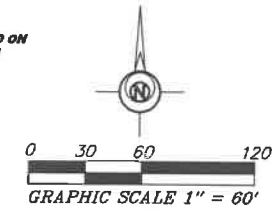
Hearing #: \_\_\_\_\_ Hearing Date: \_\_\_\_\_ Zoning District: \_\_\_\_\_  
PHONE \_\_\_\_\_

<b>Office Use Only</b>		
Batch # _____	Check # _____	Date _____

**SURVEY PLAT FOR:**  
CRYSTAL THOMPSON

PART OF LOT 2 IN MORROW, HINDERER, AND PATTON ADDITION TO THE CITY OF NAPOLEON, HENRY COUNTY, OHIO

**Bockrath & Associates**  
Engineering and Surveying, LLC  
115 S. Fair Avenue, Suite A - Ottawa - Ohio  
Phone: 419.523.5789



- LEGEND**
- 5/8 INCH REBAR W/ID CAP SET
  - 5/8 INCH REBAR FOUND
  - ⊗ RAILROAD SPIKE FOUND
  - ⊕ MAG NAIL SET
  - ☐ MONUMENT BOX FOUND
  - (M) MEASURED DIMENSION
  - (R) RECORDED DIMENSION
  - POB POINT OF BEGINNING
  - POC POINT OF COMMENCEMENT

THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE EXAMINATION. BEYOND THE DEED DOCUMENTS CITED ON THE SURVEY DRAWING THERE MAY BE RECORDED OR UNRECORDED EASEMENTS AND/OR ENCUMBRANCES BENEFITING OR ENCUMBERING THE SURVEYED PROPERTY WHICH ARE NOT SHOWN ON THIS DRAWING.

**LOT 2-A 1.083 ACRE**  
Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South east Quarter of Section 11, Napoleon Township, Henry County, Ohio, as recorded in Official Record Volume 316, Page 3734 and Subdivision Book M-P, Slide 135 of the Henry County Record of Plats and more particularly described as follows:

Commencing at a monument box found marking the Southeast corner of the Southeast Quarter of Section 11;

Thence North 01°17'38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Volume 210, Page 2250 and the POINT OF BEGINNING;

Thence North 89°31'12" West along the North line of said 0.776 acre tract and extended a distance of 262.03 feet to a 5/8 inch rebar with ID cap set, passing a 5/8 inch rebar with ID cap set at 30.00 feet and a 5/8 inch rebar found at 230.37 feet;

Thence North 01°17'38" East along a new division a distance of 180.00 feet to a mag nail set on the South line of Lot 1 in said Morrow, Hinderer, and Patton Addition and as recorded in Official Record Volume 197, Page 1800;

Thence South 89°31'12" East along the South line of said Lot 1 a distance of 262.03 feet to a point on the East line of the Southeast Quarter (N. Scott Street), passing a railroad spike found at 232.03 feet;

Thence South 01°17'38" West along said East line (N. Scott Street) a distance of 180.00 feet to the POINT OF BEGINNING, said tract containing 1.083 acre, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17'38" West and are for the purpose of angle determination only.

**LOT 2-B 1.253 ACRE**  
Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South east Quarter of Section 11, Napoleon Township, Henry County, Ohio, as recorded in Official Record Volume 316, Page 3734 and Subdivision Book M-P, Slide 135 of the Henry County Record of Plats and more particularly described as follows:

Commencing at a monument box found marking the Southeast corner of the Southeast Quarter of Section 11;

Thence North 01°17'38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Volume 210, Page 2250;

Thence North 89°31'12" West along the North line of said 0.776 acre tract and extended a distance of 262.03 feet to a 5/8 inch rebar with ID cap set, passing a 5/8 inch rebar with ID cap set at 30.00 feet and marking the POINT OF BEGINNING;

Thence continuing North 89°31'12" West along a new division a distance of 303.34 feet to a 5/8 inch rebar with ID cap set;

Thence North 01°21'48" East along a new division a distance of 180.00 feet to a 5/8 inch rebar found marking the Southwest corner of Lot 1 in said Morrow, Hinderer, and Patton Addition and as recorded in Official Record Volume 197, Page 1800;

Thence South 89°31'12" East along the South line of said Lot 1 a distance of 303.12 feet to a mag nail set;

Thence South 01°17'38" West along a new division a distance of 180.00 feet to the POINT OF BEGINNING, said tract containing 1.253 acres of land, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17'38" West and are for the purpose of angle determination only.

**60 FOOT INGRESS/EGRESS EASEMENT 0.779 ACRES**  
Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South east Quarter of Section 11, Napoleon Township, Henry County, Ohio, as recorded in Official Record Volume 316, Page 3734 and Subdivision Book M-P, Slide 135 of the Henry County Record of Plats and more particularly described as follows:

Commencing at a monument box found marking the Southeast corner of the Southeast Quarter of Section 11;

Thence North 01°17'38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Volume 210, Page 2250 and the POINT OF BEGINNING;

Thence North 89°31'12" West along the North line of said 0.776 acre tract and extended a distance of 565.37 feet to a 5/8 inch rebar with ID cap set, passing a 5/8 inch rebar with ID cap set at 30.00 feet and 242.03 feet;

Thence North 01°21'48" East along a new division a distance of 60.01 feet to a mag nail set;

Thence South 89°31'12" East a distance of 565.30 feet to a point on the East line of the Southeast Quarter (N. Scott Street), passing a 5/8 inch rebar with ID cap set at 535.30 feet;

Thence South 01°17'38" West along said East line (N. Scott Street) a distance of 60.01 feet to the POINT OF BEGINNING, said easement containing 1.000 acre, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17'38" West and are for the purpose of angle determination only.

NOTE: SURVEY BEARINGS BASED ON OHIO NORTH ZONE STATE PLANE COORDINATES OBTAINED FROM THE OHIO DOT VRS NETWORK

**RE-PLAT OF LOT 2**  
**MORROW, HINDERER, AND PATTON ADDITION**  
**SUBDIVISION BOOK M-P, SLIDE #135**

**LOT 2-C 1.130 ACRE**  
Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South east Quarter of Section 11, Napoleon Township, Henry County, Ohio, as recorded in Official Record Volume 316, Page 3734 and Subdivision Book M-P, Slide 135 of the Henry County Record of Plats and more particularly described as follows:

Commencing at a monument box found marking the Southeast corner of the Southeast Quarter of Section 11;

Thence North 01°17'38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Volume 210, Page 2250;

Thence North 89°31'12" West along the North line of said 0.776 acre tract and extended a distance of 230.37 feet to a 5/8 inch rebar found marking the Northwest corner of said 0.776 acre tract and the POINT OF BEGINNING, passing a 5/8 inch rebar with ID cap set at 30.00 feet;

Thence South 01°21'48" West along the West line of said 0.776 acre tract a distance of 147.00 feet to a point marking the Southwest corner of said 0.776 acre tract and the Northeast corner of a 1.000 acre tract of land as recorded in Official Record Volume 288, Page 1812, referenced by a 5/8 inch rebar found lying 0.39 feet East of said point;

Thence North 89°31'12" West along the North line of said 1.000 acre tract a distance of 335.00 feet to a 5/8 inch rebar with ID cap set;

Thence along a new division the following two (2) courses:

North 01°21'48" East a distance of 147.00 feet to a 5/8 inch rebar with ID cap set;

South 89°31'12" East a distance of 335.00 feet to the POINT OF BEGINNING, said tract containing 1.130 acres of land, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

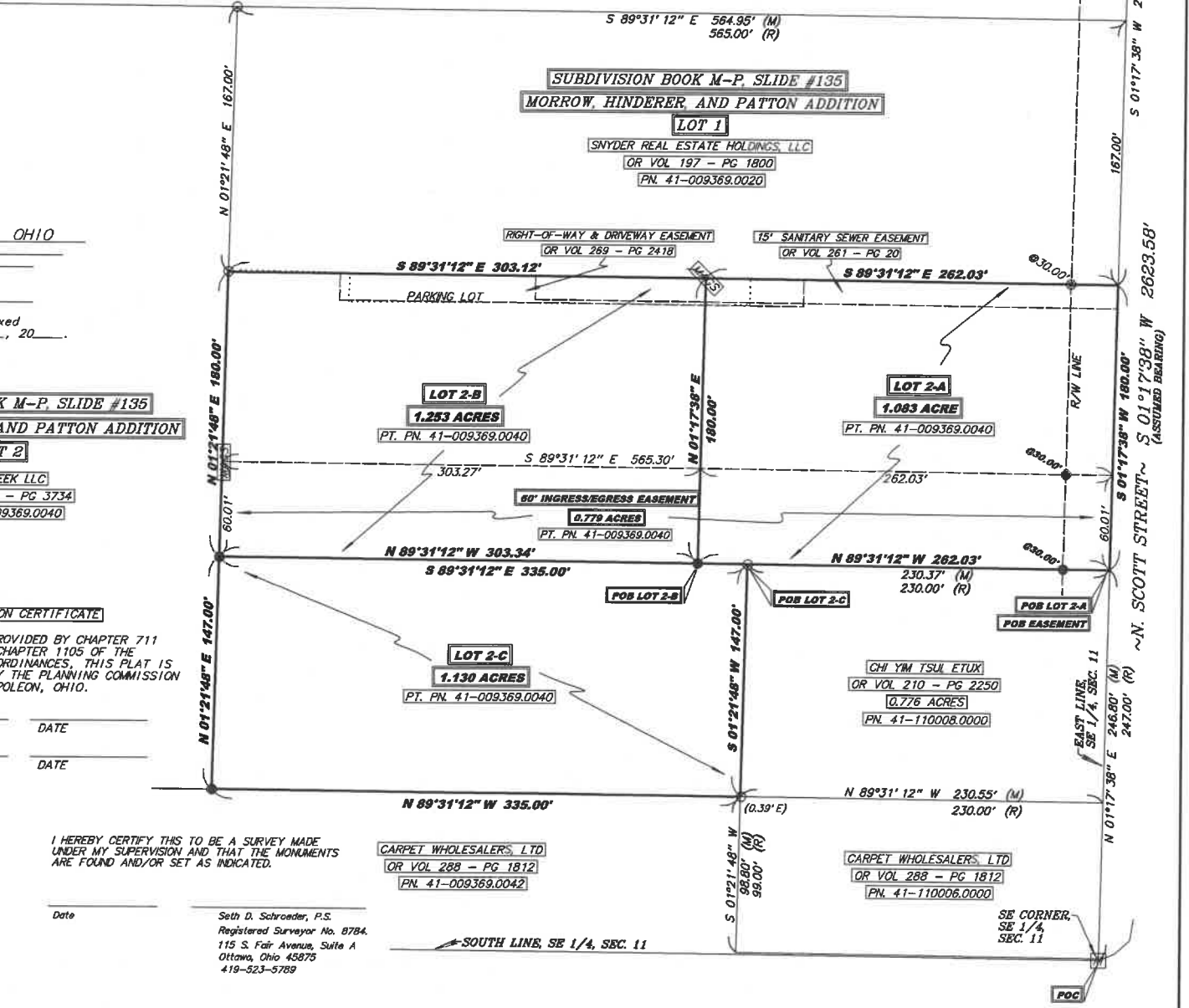
Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17'38" West and are for the purpose of angle determination only.

**OWNERS ACKNOWLEDGEMENT / DEDICATION CERTIFICATE**

the undersigned owner of the lands indicated on the accompanying map do hereby manifest my/our approval of the subdivision as shown thereon and hereby dedicate any streets and alleys shown to public use and desire the same be placed upon public record.

Before me, a notary public in and for the State of OHIO, personally appeared \_\_\_\_\_ who known to me and who acknowledged that are the owners of the lands shown on the accompanying map and that the signing of the above certificate is \_\_\_\_\_ own free act and deed. As witness whereof and have hereunto set my hand and affixed my official seal this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

NOTARY PUBLIC



**HENRY COUNTY RECORDER**

I, THE HENRY COUNTY RECORDER, DO HEREBY CERTIFY THAT THIS PLAT HAS BEEN RECEIVED FOR RECORD AT \_\_\_\_\_ O'CLOCK \_\_\_\_\_ M AND RECORDED ON SLIDE \_\_\_\_\_ THIS DAY OF \_\_\_\_\_, 20\_\_\_\_.

FEE: \_\_\_\_\_

\_\_\_\_\_ HENRY COUNTY RECORDER

**CITY ENGINEER CERTIFICATE**

IN ACCORDANCE WITH O.R.C. 711.08, THE UNDERSIGNED BEING THE ENGINEER FOR THE CITY OF NAPOLEON, OHIO HEREBY APPROVES THIS PLAT AS SHOWN.

CITY ENGINEER \_\_\_\_\_ DATE \_\_\_\_\_

**HENRY COUNTY AUDITOR**

I, THE HENRY COUNTY AUDITOR, DO HEREBY CERTIFY THAT THERE ARE NO UNPAID TAXES ON THE PROPERTY HEREIN DESCRIBED AND CERTIFY THE SAME FOR TRANSFER.

AUDITOR \_\_\_\_\_ DATE \_\_\_\_\_

**CITY COUNCIL CERTIFICATE**

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE O.R.C AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON, OHIO.

CHAIRMAN \_\_\_\_\_ DATE \_\_\_\_\_

CLERK OF COUNCIL \_\_\_\_\_ DATE \_\_\_\_\_

MAYOR \_\_\_\_\_ DATE \_\_\_\_\_

CLERK OF COUNCIL \_\_\_\_\_ DATE \_\_\_\_\_

**PLANNING COMMISSION CERTIFICATE**

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE O.R.C AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON, OHIO.

CHAIRMAN \_\_\_\_\_ DATE \_\_\_\_\_

CLERK OF COUNCIL \_\_\_\_\_ DATE \_\_\_\_\_

I HEREBY CERTIFY THIS TO BE A SURVEY MADE UNDER MY SUPERVISION AND THAT THE MONUMENTS ARE FOUND AND/OR SET AS INDICATED.

Date \_\_\_\_\_

Seth D. Schroeder, P.S.  
Registered Surveyor No. 8784.  
115 S. Fair Avenue, Suite A  
Ottawa, Ohio 45875  
419-523-5789

**CARPET WHOLESALERS, LTD**  
OR VOL 288 - PG 1812  
PN 41-009369.0042

**CARPET WHOLESALERS, LTD**  
OR VOL 288 - PG 1812  
PN 41-110006.0000

## AMP Update for April 30, 2021

American Municipal Power, Inc. <webmaster@amppartners.org>

Fri 4/30/2021 3:42 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? [Click here to view web page version](#)



April 30, 2021

### AMP April Board meeting update

By Jolene Thompson - President/CEO

The AMP Board of Trustees met virtually on April 21 and 22 with both days devoted to Board and Committee action. Below is a brief, high-level update of the meeting.

#### **Finance Committee**

Michael Pratt and Daniel Burkholder of PricewaterhouseCoopers (PwC) presented PwC's 2020 consolidated financial statements report to the Board, which included a summary of the results of their audit work and other required communications. The Board approved the 2020 Financial Statements Report and the Fourth Quarter 2020 Financial Covenant calculations.

Staff updated the Board on the status of the Combined Hydro Projects Revenue Bonds Series 2021A and Bond Anticipation Notes (BANs) for the Village of Monroeville, Village of Holiday City and Village of Grafton.

#### **AFEC**

Staff reported that the gas prepay transaction was successfully completed within the targeted discount amount. The prepaid gas will begin delivery to AFEC on Nov. 1, 2021.

#### **Power Supply and Planning**

Staff updated the Board on the MISO 2021/2022 capacity auction strategy results.

#### **Member Services Committee**

Staff updated the Board on the Technical Services Conference, held virtually April 13 and 14. A total of 86 individuals registered for this first-time virtual event. Staff provided a safety update reminding the Board that April is National Safe Digging Month.

#### **Focus Forward Committee**

Staff updated the Board on the efforts of the Broadband Subcommittee. In order to best position members to take advantage of opportunities for funds being made available to communities and utilities for broadband deployments and upgrades, electric infrastructure projects, and other infrastructure projects, staff reported on efforts to evaluate consulting firms to assist members with

identification and evaluation of opportunities, strategy development and navigating the submission process.

### **Legislative Committee**

Marty Kanner of Kanner and Associates and staff updated the Board on federal legislative topics including climate, infrastructure and tax policy.

### **Nominating Committee**

Staff updated the Board on the results of their Committee meeting held April 15, and requested a motion to approve the new AMP Service Distinction Award, which passed unanimously. The award will recognize individuals, employees of member public power utilities, partners and consultants who have made significant contributions to public power.

### **AMP Transmission**

Staff updated the Board on the upcoming strategic planning process for AMPT, which is scheduled to kick off in May.

### **Management Report**

I updated the Board on the AMP strategic planning process, which will take place over the summer months with the goal of reporting the results to members at the AMP Annual Conference in September. I also provided updates regarding AMP's return to the office schedule and employee engagement efforts.

The next Board meeting will be held May 19 and 20.

If you have any questions or need additional information about the Board meeting, please contact me at [jthompson@amppartners.org](mailto:jthompson@amppartners.org) or 614.540.1111.

## **Marc Gerken named 2020 Dr. Kenneth Henwood Award winner**

*By Jolene Thompson - President/CEO*

AMP is proud to announce that former President/CEO Marc S. Gerken, PE, was presented with the 2020 Dr. Kenneth Henwood Award on April 29 during the National Hydropower Association's (NHA) Waterpower Week Conference, presented virtually. The Henwood Award is given in recognition of a lifetime of achievement and is NHA's most prestigious honor. Gerken was selected by a committee of his peers in recognition of his lifelong dedication to the hydropower industry.



Serving as president/CEO from 2000 until his retirement in early 2020, Gerken led AMP through a period of growth and evolution that included one of the largest deployments of new run-of-the-river hydropower generation in the United States.

During the awards presentation, NHA President and CEO Malcolm Woolf described Gerken as "a visionary and leader in hydropower."

"We are thrilled to honor Marc with the Henwood Award," stated Woolf. "His efforts serve as a reminder to the nation that the clean energy investments we make today, will pay dividends for the next generation."

Prior to leading AMP, Gerken served as city engineer and city manager in Napoleon, Ohio. In that capacity, Gerken served on the AMP Board of Trustees for four years and chaired the AMP Board committee overseeing construction of the 42-MW Belleville Hydroelectric Plant. He joined AMP in 1998 as vice president of business and operations. Throughout his career, Gerken served in industry-related leadership and policy development positions on a national level, including on the NHA Board of Directors (having served as president from 2013-2015) and is a past chair of the Prairie State Generating Company Management Committee. He also previously served as co-chair of the NHA CEO Council and served as Chairman of the Board of Directors of The Energy Authority, and past chair of the American Public Power Association (APPA) Board of Directors and the Public Power, Inc. Board of Directors.

Marc is a very deserving recipient of NHA's highest award. Please join us in congratulating him for his many contributions to the industry, his longstanding leadership and this outstanding honor.

To read NHA's full news release [click here](#).

## **AMP comments to FERC on PJM capacity construct and black start unit compensation**

*By Gerit Hull - deputy general counsel for regulatory affairs*

AMP filed comments with the Federal Energy Regulatory Commission (FERC) this week following FERC's technical conference addressing capacity resources in regional transmission organizations. AMP's comments focused on ensuring that PJM's administrative capacity construct - known as the Reliability Pricing Model - is modified to remove barriers to public power efforts to construct or acquire new electric generating facilities. Previous FERC orders on PJM's capacity construct have resulted in application of the Minimum Offer Price Rule (MOPR) to new public power resources. The result is that public power customers may end up paying twice for electric generating capacity, unless PJM's rules are changed. PJM's current MOPR rules are based on the false premise that public power utilities have monopsony powers that they will exercise in acquiring capacity resources. AMP is advocating for change on three fronts: at FERC, in the PJM stakeholder process and in federal court. AMP's latest comments to FERC are linked [here](#).

AMP also filed comments jointly with Old Dominion Electric Cooperative protesting a PJM proposal for compensation to be paid to black start units. These generators perform an important reliability role by investing in equipment that will allow them to restart the grid in the event of a total system outage. However, PJM failed to adjust the rate paid for providing black start service to account for the reduction in the marginal federal corporate income tax rate that went into effect on Jan. 1, 2018. PJM's latest FERC filing proposes to retain this windfall rate for existing black start units, while appropriately reducing the rate to be paid to new units. AMP believes that all units should be paid the same rate based on current tax rules. Otherwise, customers overpay for black start service. AMP's protest of PJM's filing is linked [here](#).

## **MISO 2021-2022 installed capacity auction clears at \$0.15/kW-month**

*By Mike Migliore - vice president of power supply and marketing*



Each April, the Midcontinent Independent System Operator (MISO) runs their auction for the upcoming planning year to contract with generators and curtailable loads to be on call to perform when MISO's load is in danger of exceeding the amount of generation production. Last year, there was a big surprise when Zone 7 (Michigan) cleared at the net cost of new entry rate of \$7.83/kilowatt-month (kW-mo), compared to \$0.15/kW-mo for all the other MISO capacity zones. This year's auction for the 2021-2022 delivery year cleared at the same price at \$0.15/kW-mo for all northern zones in MISO (including the previously constrained Zone 7). The northern MISO zones include the states with member resources: Cannelton Hydro, Smithland Hydro, and a small part of Prairie State (most of Prairie State is sold into PJM's capacity market). All the southern zones cleared at \$0.0003/kW-mo.

This is the fifth straight year that MISO capacity prices have been below \$0.30/kW-mo. During these past five years, PJM capacity prices have ranged from \$2.34/kW-mo to \$5.00/kW-mo. PJM's capacity performance requirements include a penalty for generators if they fail to generate during an emergency, while MISO's capacity commitments do not include a non-performance charge. PJM will be holding its annual capacity auction in late May for the 2022-2023 delivery year.

## **Government web domain now free for qualifying organizations**

*By Jared Price - vice president of information technology and CTO*

In an effort to remove unnecessary barriers to small government organizations and to reduce the credibility of malicious websites impersonating government organizations, the Cybersecurity and Infrastructure Security Agency (CISA) has announced that the .gov top-level domains (TLD) will now be free to qualifying organizations.

For those unfamiliar with TLDs, the .gov domain is like an exclusive version of the .com domain that most websites use. It can be used only by U.S.-based government organizations and is a clear indication of the



legitimacy of a government website. Previously, organizations were required to pay \$400 per year to the federal government in order to use the .gov domain, which was often difficult for IT administrators of small organizations or municipalities to justify in the face of cheaper alternatives.

When government organizations use a TLD other than .gov, it tends to make malicious websites that are posing as government organizations look more realistic. In doing so, the odds of constituents being fooled by a bad actor only increase. As such, it is recommended that all government organizations take advantage of this now free domain.

To see the list of requirements for obtaining a .gov domain. click [here](#). To register for a .gov domain, click [here](#).

## Focus Forward webinar scheduled for May 13

By Erin Miller - assistant vice president of energy policy and sustainability

Join us on May 13 from 10-11 a.m. for the Focus Forward Webinar - *Electric Vehicles: Incentives and Managed Charging*.

Electric vehicles (EVs) represent a load growth opportunity of approximately 3,500 kWh per year, per vehicle. However, if left unmanaged, EVs can add to a utility's peak demand and/or stress its distribution system.

David McCreadie, manager EV data and energy services for grid with Ford Motor Company, will share how Original Equipment Manufacturers like Ford, are enrolling EV drivers into managed vehicle charging programs in partnership with local utilities.

Participants will also receive updates from:

- Chris Monacelli, electric utility manager, City of Westerville and chair of Focus Forward, on their new residential EV incentive/managed charging program
- Emily Lewis O'Brien, project manager for VEIC, on the DEED funded *Public Power Grid-Interactive Heat Pump Water Heater Guidebook and Calculator* project and demonstration of the draft calculator tool

The webinar is free and open to all AMP members. To register, contact me at 614.540.1019 or [emiller@amppartners.org](mailto:emiller@amppartners.org).

## FOCUS FORWARD 2021 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at [emiller@amppartners.org](mailto:emiller@amppartners.org).

- May 13, 10–11 a.m.   
Electric Vehicles: Incentives and Managed Charging
- July 15, 2–3 p.m.   
Data Analytics and Rate Design
- September, TBD   
What do Customers Want? Using Design Thinking for Program Development
- November 9, 2–3 p.m.   
Community Solar 101 and Models



The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.





# AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

**May 18, 9 a.m.**  
Responding to Heat Emergencies  
Instructor: Kyle Weygandt

**July 20, 9 a.m.**  
Are Monsters Real?  
Instructor: Kyle Weygandt

**June 15, 9 a.m.**  
Behavior Based Application and Safety Culture  
Instructor: Steven Mutchler



For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at [jflockerzie@amppartners.org](mailto:jflockerzie@amppartners.org).



## Energy market update

By Jerry Willman - assistant vice president of energy marketing

The June 2021 natural gas contract decreased \$0.049/MMBTU to close at \$2.911 yesterday. The EIA reported an injection of 15 Bcf for the week ending April 23, which was above industry estimates of +9 Bcf. Last year was an injection of 66 Bcf and the five-year average was +67 Bcf. Storage is now 1,898 Bcf, 13.7 percent below a year ago and 2.1 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$32.95/MWh, which was \$0.35/MWh higher for the week.

## On Peak (16 hour) prices into AEP/Dayton hub

Week ending April 30

MON	TUE	WED	THU	FRI
\$32.76	\$37.19	\$44.39	\$39.31	\$28.94

Week ending April 23

MON	TUE	WED	THU	FRI
\$31.95	\$40.54	\$38.25	\$38.27	\$35.46

AEP/Dayton 2022 5x16 price as of April 29 — \$32.95

AEP/Dayton 2021 5x16 price as of April 22 — \$32.60

## AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) plant was offline last Friday through Wednesday for its planned maintenance outage. The plant returned to service on Thursday and there are no statistics to report for the week.

## Barry Bohrer joins AMP as senior transmission accountant

*By Tracy Reimbold - CPO and vice president of administrative services*

Barry Bohrer joined AMP on April 26 as senior transmission accountant. In this role, Bohrer will be responsible for accounting including recording transactions for the monthly close, preparing GAAP financial statements as well as regulatory financial statements and filings.



Prior to joining AMP, Bohrer served as lead income tax analyst for NiSource. He holds a bachelor's degree in accounting from West Virginia University and is a Certified Public Accountant.

Please join me in welcoming Barry to AMP!

## Security tip - Cybersecurity myths, busted!

*By Jared Price*

It is time for a pop quiz: Which of the following is a myth?

1. Only people in high-power positions are targets of cybersecurity attacks.
2. High-tech hackers pose the highest threat to your organization.
3. Cybersecurity is a highly technical process that only your IT department can handle.
4. Security awareness only really matters when you are at work.
5. Smart devices are rarely targeted by cybercriminals.



Did you find the myth? Hopefully you did, because this was a trick question! Each of these is a common cybersecurity myth. Learn the truth behind these misconceptions:

### **Myth #1: Only people in high-power positions are targets of cybersecurity attacks.**

Executives and administrators are prime targets for cybercriminals, but that does not mean they are the only targets. Scammers attack every level of an organization, looking for gaps in security. After all, it only takes one hacked machine to access your entire network.

### **Myth #2: High-tech hackers pose the highest threat to your organization.**

You may imagine a cyberattack as the use of highly sophisticated technology to break down firewalls and decode user passwords. In truth, it is much more likely that someone wrote their password on a sticky note and it fell into the wrong hands. Human error is an easy target for cybercriminals, so be smart and stay alert!

### **Myth #3: Cybersecurity is a highly technical process that only your IT department can handle.**

The security tools that your IT department manages are important, but technology can only do so much. These security measures cannot stop an employee from sending sensitive information within an email. Creating a human firewall, made up of each and every employee, is essential to the security of your organization. Security is everyone's responsibility.

### **Myth #4: Security awareness only really matters when you are at work.**

Your organization's at-work policies and compliance regulations may not be necessary in your home life, but security awareness still matters. Scammers could phish your personal email for bank accounts, login credentials or even personally identifiable information, which can be used to perform identity theft.

### **Myth #5: Smart devices are rarely targeted by cybercriminals.**

Nearly everyone has a smartphone and many people use smart devices throughout their homes. From smart speakers to security cameras to lightbulbs, all of these gadgets connect to the internet. As these devices become the norm, cybercriminals happily accommodate. Treat smart devices the same way you would treat any other computer. Always use strong passwords, install antivirus and anti-malware software, and keep devices up-to-date with the latest security patches.

Believe it or not, you are the key to keeping your organization secure! Follow your IT department's security guidelines and remember to remain vigilant.

## City of Bowling Green seeks applicants for civil engineer

Salaried exempt position assists City Engineer with supervision of activities of the Engineering Division; plan, design, review plans; project management of infrastructure improvements including transportation, drainage, waterline and sanitary sewers. Reviews plans of private and public improvements; oversees planning, design, and management of public works projects; supervises project inspection; attends committee meetings at TMACOG, etc. Registration as a Professional Engineer in Ohio preferred; five to seven years of relevant experience; and must have a current Ohio Driver's License.

Interested persons must complete an application packet that is available either by visiting the personnel department of the City of Bowling Green at 304 N. Church St, Bowling Green, OH 43402-2399 or by accessing it online [here](#). Resumes may be included but will not substitute for a completed application. Application materials must be returned to the personnel department by one of the following methods: email to [BGPersonnel@bgohio.org](mailto:BGPersonnel@bgohio.org), fax to 419.352.1262 or by U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the personnel department by phone at 419.354.6200. Deadline for making application is on May 10, 4:30 p.m. AA/EEO

## City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in approximately a 12-square-mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 11 employees, including those covered under the International Brotherhood of Electrical Workers, Local Union 126 Collective Bargaining Agreement. The electric superintendent is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor's degree in electrical engineering (preferred) or a related field with at least five years' experience; or 10 years' experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of date of hire) is preferred.

The city offers a comprehensive, competitive benefits package. Please apply online at [www.cityofmilford.com](http://www.cityofmilford.com).

## Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Director of corporate health and safety
- Lead circuit rider and general safety coordinator
- System administrator - enterprise content

For complete job descriptions, please visit the [AMP careers page](#).



**Mission:**